

DISTRIBUTION	
SALE TAX	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name C. E. LaMunyon Well No. 46 Pool Name, Including Formation No. Teague Devonian - Devonian Kind of Lease State, Federal or Free Federal Lease No. LC-03018
Location
Unit Letter K : 1780 Feet From The south Line and 1880 Feet From The west
Line of Section 22 Township 23S Range 37E, NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Company P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. P. O. Box 1384, Jal, N.M. 88252
If well produces oil or liquids, give location of tanks. Unit B Soc. 28 Twp. 23S Rge. 37E Is gas actually connected? Yes When 11-17-78

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 10-19-78 Date Compl. Ready to Prod. 11-14-78 Total Depth 7600' P.B.T.D. 7558'
Elevations (DF, RKB, RT, GR, etc.) 3284' GL Name of Producing Formation Devonian Top Oil/Gas Pay 7221' Testing Depth 7160'
Perforations 7221 - 7369' Depth Casing Shoe 7600'
TURNING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" - 24# 1095' 500 - circulated
7-7/8" 5-1/2" - 15.5 & 17# 7600' 1900 - circulated *
*DV Tool at 2883' 2-7/8" 7160'

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11-14-78 Date of Test 11-15-78 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hours Tubing Pressure 300# Casing Pressure - Choke Size 24/64"
Actual Prod. During Test 310 Oil - Bbls. 281 Water - Bbls. 29 Gas - MCF -
Corr. Gvty 35.7

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (flow, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

V. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. P. Sikes, Jr.
Area Engineer
November 17, 1978
(Date)

OIL CONSERVATION COMMISSION
APPROVED NOV 20 1978
BY SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1104.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of credit.