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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COM.      100  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-65

Operator BTA OIL PRODUCERS	
Address 104 South Pecos      Midland, Texas      79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

Lease Name Lea, 7406 JV-S		Well No. 9-Y	Pool Name, including Formation Comanche Stateline, (Yates)	Kind of Lease State, Federal or Fee      State	Lease No. L-6315
Location Unit Letter 'D' ; 990 Feet From The West Line and 700 Feet From The North					
Line of Section 28      Township 26      Range 36      , NMPM,      Lea      County					

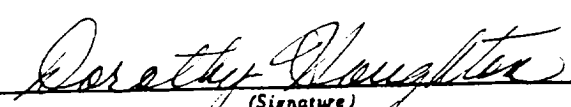
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil TESORO CRUDE OIL COMPANY      Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) 8700 Tesoro Drive, San Antonio, Texas 78286
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> of Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit      Sec.      Twp.      Rge.      Is gas actually connected?      When
	N      28      26      36      Yes

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well      Gas Well      New Well      Workover      Deepen      Plug Back      Same Res'v.      Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
	Producing Method (Flow, pump, gas lift, etc.)
	Casing Pressure
	Water-Bbls.
	Gas-MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Production Clerk	
(Title)	
6/28/82	

OIL CONSERVATION COMMISSION	
JUN 30 1982	
APPROVED _____, 19 _____	
ORIGINAL SIGNED BY	
BY JERRY SEXTON	
TITLE DISTRICT 1 SUPR.	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, transporter or other such change of condition.	