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N MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-175
Revised 11-1-8

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6315

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER _____

7. Unit Agreement Name
8. Form or Lease Name
Lea, 7406 JV-S
9. Well No.
9-Y
10. Field and Pool, or Wildcat
Comanche Stateline-Yates

2. Name of Operator
BTA OIL PRODUCERS
3. Address of Operator
104 South Pecos Midland, Texas 79701

4. Location of Well
UNIT LETTER -D- LOCATED 990 FEET FROM THE West LINE AND 700 FEET FROM
THE North LINE OF SEC. 28 TWP. 26-S RGE. 36-E LEA

15. Date Spudded 8/31/78	16. Date T.D. Reached 9/8/78	17. Date Compl. (Ready to Prod.) 9/14/78	18. Location (DF, RKB, RT, GR, etc.) 2915' GR	19. Elev. Casinghead 2925'
20. Total Depth 3270'	21. Plug Back T.D. 3260'	22. If Multiple Comp., How Many --	23. Interval Drilled By 0-3270'	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3159' - 3242' Yates
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Neutron
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28#	1400'	12-1/4"	1000 sx C1 C (Circ.)	--
5-1/2"	14, 15.5 & 17#	3270'	7-7/8"	250 sx C1 C T/C 2375'	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3050'	2957'

31. Perforation Interval (Interval, size and number) 3159' - 3242' (.41" 11 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3159' - 3242'	200 gal. 10% Acid

33. PRODUCTION
Date First Production 9/15/78
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping HF 2-1/2" x 1-1/2" x 16'
Well Status (Prod. or Shut-in) Prod.
Date of Test 9/24/78
Hours Tested 24
Choke Size --
Prod'n. For Test Period --
Oil - Bbl. 101
Gas - MCF 140
Water - Bbl. 0
Gas - Oil Ratio 1386
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate --
Oil - Bbl. 101
Gas - MCF 140
Water - Bbl. 0
Oil Gravity - API (Corr.) 31.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
Log, Deviation Schedule

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Bob K. Newland BOB K. NEWLAND TITLE Regulatory Supervisor DATE 9/26/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2120</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2207</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2816</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3122</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3122</u> to <u>3270</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2120		Red Beds & Sand				
2120	2207		Anhydrite				
2207	2816		Salt & Anhydrite				
2816	3122		Anhydrite				
3122	3270		Lime				