

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Robert E. Landreth	Well API No. 30-025-26080
Address 505 N. Big Spring, Ste 507, Midland, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator Texaco Expl. & Prod. Inc., P.O. Box 3109, Midland, TX 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cinta Roja 10	Well No. 1	Pool Name, Including Formation Cinta Roja (Morrow)	Kind of Lease State, Federal or Foreign	Lease No. LG3105
Location Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line Section 10 Township 24S Range 35E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Texaco Trading & Transportation Inc. 17643	Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628, Midland, TX 79711-0628					
Name of Authorized Transporter of Casinghead Gas or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gas Co. 20809	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Ste #3000, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 24S	Rge. 35E	Is gas actually connected? Yes	When? 2/80

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert E. Landreth
Printed Name
July 16, 1993
Date
Owner/Operator
Title
(915) 684-4781
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 28 1993

By
Orig. Signed by
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.