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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5-NMCCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-CK, FOREMAN
1-BH, FIELD CLK
1-FILE
10-WIO's

Form C-105
Revised 11-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 1G-5105 & R-1505

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Getty Oil Company	
3. Address of Operator P. O. Box 730, Hobbs, NM 88240	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>24S</u> RGE. <u>35E</u>	

7. Unit Agreement Name Cinta Roja 10
8. Name of Lease Name Cinta Roja Morrow
9. Well No. 1
10. Field and Pool, or Wildcat Cinta Roja Morrow
11. County Lea

15. Date Spudded 11-4-78	16. Date T.D. Reached 2-7-79	17. Date Compl. (Ready to Prod.) 3-2-79	18. Elevations (D.F., RKB, RT, GR, etc.) 3375' CL	19. Elev. Casinghead -
20. Total Depth 14,600'	21. Plug Back T.D. 14,185'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-14,600'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 14,045-14,164				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run See Attached				27. Was Well Cured No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 ¹¹ / ₁₆	421'	17 1/2"	660 sxs (250 sxs circ.)	
9 5/8"	36 ¹¹ / ₁₆	5399'	12 1/4"	1910 sxs	
7"	23 ¹¹ / ₁₆ & 26 ¹¹ / ₁₆	12,168'	8 1/2"	1800 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11,887	14,599	425 sxs		2 3/8"	13,000	13,000

31. Perforation Records (Interval, size and number) 14,045, 049, 052.5, 058, 062, 14,120, 122, 124, 126, 129, 131, 134, 137, 144, 147, 153, 157, 158, 161, & 164' = 20 (.25") Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	14,120-14,164	10,000 gals. Mod 202 acid,
		10,000 gals. gelled crosslinked pad, & 40 tons CO ₂ w/7 ball sealers

33. PRODUCTION							
Date First Production 3-2-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-3-80	Hours Tested 4 Pt.	Choke Size Various	Flowing Per Test Period →	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil - Oil Field (Corr.) -
Flow Tubing Press. 2960	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF AOE 1,462 MCGPD	Water - Bbl. -	Oil - Oil Field (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) El Paso Natural Gas Co.	Test Witnesses JAN 3 1980
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35. List of Attachments Deviation Schedule and 4-Point Test	OIL CONSERVATION DIV
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Date <u>R. Crockett</u>	TITLE Area Superintendent	DATE 1-3-80

