

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Copies	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OMC-101 and C-1
Effective 1-1-65

5-OCD-HOBBS	1-BB, OFC TECH
1-R. J. STARRAK-TULSA	1-CK, FOREMAN
1-A. B. CARY-MIDLAND	1-AMOCO, HOBBS
1-JDM, ENGR.	1-AMOCOA, HOUSTON
1-BH, FIELD CLK	1-FILE

Getty Oil Company

Address
P. O. Box 730, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Post Name, including Formation	Kind of Lease	Lease ID
Cinta Roja 10	1	Cinta Roja, Morrow R-6211	State, Section, Range, Township, County	LG-5105 & B-1505
Location				
Unit Letter	F	Feet From The	North	Line and
			1650	Feet From The
			West	
Line of Section	10	Township	24-S	Range
			35-E	N.M.P.M.
			Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (One address to which approved copy of this form is to be sent)	
Permian Corp.	P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	Address (One address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999	
If well produces oil or gas, give location of tanks.	Unit	Sec.
	-	-
	-	-
	-	-
	-	-
Is gas actually connected?	When	
Yes	1-2-80	

If this production is commingled with that from any other lease or pool, give commingling order numbers

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Reentry	Full Re
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11-4-78	3-2-79	14,600'	14,185'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
3375' GL	Morrow	14,120'	13,000'					
Perforations	14,045,049,052.5,058,062, 14,120,122,124,126,129,131,134,137, 144,147,153,157,158,161, & 164' = 20 holes (.25")		Depth Casing Shoe					
			14,599'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		421		660			
12 1/4	9 5/8		5399		1910			
8 1/2	7		12,168		1800			
6 1/8	4 1/2 (Liner)		11,887- 14,599		425			
	2 3/8		13,000'		1800			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after receipt of volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil-Produ.	Water-Prod.	Gas-MCF

GAS WELL

Actual Prod. Test-SCFD	Length of Test	Leak. Condensate/MCF	Gravity of Condensate
380	24	1	53.5
Testing Method (Flow, shut-in, etc.)	Testing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Flow	1150	-	9/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. W. Terry

(Signature)

Area Engineer

(Title)

5/8/80

OIL CONSERVATION COMMISSION

APPROVED

On Behalf of

BY

Jerry Seaton

Dist 1, Supv

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a completion of the well log taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells excepted from Rule 111.

Fill out only Sections I, II, III, and VI for changes of name and location.