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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS 1-BH, FIELD CLK
 1-R. J. STARRAK-TULSA 1-BB, OFC TECH
 1-A. B. CARY-MIDLAND 10-WIO's
 1-ELB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
 IG-5105 & B-1505

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS OR TO REPORT ON WELLS IN A DIFFERENT RESERVOIR.
 USE APPLICATIONS FOR PERMIT TO DRILL OR TO RE-DRILL FOR ANOTHER RESERVOIR.

1. ☐ OIL WELL ☒ GAS WELL OTHER-	7. Unit Agreement Name Cinta Roja 10
2. Name of Operator Getty Oil Company	8. Form of Lease Name
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 North 1650 West 10 24S 35E THE LINE, SECTION TOWNSHIP RANGE NADPAC.	10. Field and Pool, or Wildcat Cinta Roja Morrow
11. Elevation (Show whether DF, RT, CR, etc.) 3375' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐ CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER Perforate and acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-16-79 Mc Cullough ran Omega II Select Fire Gun down 2 3/8" OD tbg. and perforated 4 1/2" liner with 1 - .25" hole/ft. at 14,045-49, 52.5, 58, 62, 129, 131, 157, 164, 209.5, 211, and 218' = 12 holes over 173'. Tbg. pressure 2279#. One hour flowing tbg. pressure 300#. Two hour blow down tbg. pressure 25#. Flowing with 100# tbg. pressure. Estimated 200 MCFG.

11-2-79 Halliburton pumped down 2 3/8" OD tbg. into 4 1/2" csg. perfs. at 14,232-14,426 (old) and 14,045-14,218' (new) using 400 gals. 2% KCl H₂O with 8 - 7/8" RCN ball sealers followed with 2500 gals. 7 1/2" Morrow Flow Acid and 18 - 7/8" ball sealers with 90,000 SCF N₂ and flushed with 69 bbls. 2% KCl water. Maximum pressure 9800#. Minimum 7300#, avg. 8300# at avg. injection rate 2 BPM. ISIP 9300#, 15 min. SIP 9200#, 45 SIP 9200# and after one hour, bled off to 0#. Flowed and tested on 24/64" choke for 15 hrs. 350# FTP. 619 MCFG.

11-13-79 48 hr. SITP 4100 psi. Schlumberger ran thru-tbg. BP and set at 14,205'. Attempted to dump cement - tools failed.

11-14-79 72 hrs. SITP 4500 psi. Schlumberger WIH to dump cement and found BP at 14,225' (old perfs. 14,232-44'). Made two runs. Dumped 6' cement - top plug at 14,119'.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman Terry TITLE Area Engineer DATE 12-4-79

One Signed by
 Jerry Sexton

APPROVED BY Dist. 1, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

11-15-79 96 hr. SITP 4600 psi. Schlumberger found TD at 14,185'.

11-16-79 Schlumberger perforated 14,120, 22, 24, 26, 34, 37, 44, 47, 53, 58, and 61', 1 spf, .25" holes. SITP 4600 psi.

11-19-79 SITP 5000 psi. Halliburton treated Morrow lime perforations 14,120-64' with 10,000 gals. Mod 202 acid (20% HCL + 102 acetic), 10,000 gals. gelled cross linked pad, and 40 tons of CO₂ in two stages with 7 ball sealers. Flushed with 64 barrels of gelled 2% KCl water to 14,164'. ISIP 5300#, 5 min. SIP 5100#, 10 min. SIP 5050#, and 15 min. SIP 5000#. Maximum pressure 9230#, minimum pressure 7620#, av. pressure 8250#, avg. rate 3.5 fluid + 1.5 CO₂ = 5 BPM. 540 bbls. load to recover. Pressure decreased 300# as first stage² acid displaced. Pressure increased 300# when balls hit. Job complete 11:15 a.m. Opened well on 32/64" choke at 1:15 p.m. TP-4700 psi. Flowed 16 3/4 hrs., 22/64", TP-430#, 631 MCFG. Gaining 90#/hr.

11/20/79 Flowed 24 hrs. 22/64" choke, TP-400#, 630 MCF and 0 fluid.

11/21 to 11/25/79 Shut in.

11/26/79 Opened well to pit on 22/64" choke. Unloaded very little water. Left well flowing on 28/64" choke, FTP 3400#, 860 MCFPD.

11-27-79 to 11/30/79 Flowing and testing.

12/1/79 Flowed well on 18/64" choke. FTP 650 psi, 417 MCFGPD. Stable for 24 hrs. Well shut in 5:00 p.m. Waiting on pipeline connection.

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DEC 5 1979

OIL CONSERVATION DIV.