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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 10-WIO's
 1-R. J. STARRAK-TULSA 1-BH, FIELD CLERK
 1-A. B. CARY-MIDLAND 1-FILE
 1-ELB, ENGR.
 1-H. COX, FOREMAN

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

3a. Indicate Type of Lease
 State ☒ Fee ☐

3. State Oil & Gas Lease No.
 LG-5105 & B-1505

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO OPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE MODIFICATION FOR REVENUE AND PLUG/UNPLUG FOR SUCH PURPOSES.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM
 THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 35E NMPM.

7. Unit Agreement Name

Cinta Roja 10

8. Form of Lease Name

9. Well No.

1

10. Field and Pool, or Wellcut

Cinta Roja Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3375' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" hole 422' to 5400' on 11-20-78. Halliburton cemented 9 5/8" casing in 2 stages as follows:

Stage 1: 260 sxs Lite Water cement, with 6# salt, 1/4# flocele, 3# gilsonite/sk and 300 sxs Class "C" cement with 1/4# flocele and 2% CaCl/sk. Opened D.V. at 3905' - Had full circulation.

State 2: 1,200 sxs Lite Water cement with 15# salt, 5# gilsonite, and 1/4# flocele/sk and 150 sxs Class "C" cement with 2% CaCl/sk. Cement did not circulate.

On 11-21-78 Worth Well ran Temperature Survey and found top of cement 1920'. Tested with 1200#. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE 11-28-78

Orig. Signed by
 Jerry Sexton
 Dist 1, Supv.

APPROVED BY _____ TITLE _____

DATE NOV 30 1978