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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5105 & B-1505	
7. Unit Agreement Name	
Cinta Roja 10	
8. Farm or Lease Name	
Cinta Roja 10	
9. Well No.	
1	
10. Field and Pool, or Well Unit	
Cinta Roja Morrow	
11. County	
Lea	
12. Proposed Depth	14,600
13A. Formation	Morrow
13B. Rotary or C.T.	Rotary
21. Deviations (show whether DL, RL, etc.)	3375 GL
21A. Kind of Cement Plug Bond	Blanket
21B. Drilling Contractor	Sharp
22. Approx. Date Work will start	10-1-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
OTHER	
2. Name of Operator	
Getty Oil Company	
3. Address of Operator	
P. O. Box 730, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER	F
LOCATED	1980
FEET FROM THE	North
LINE	
AND	1650
FEET FROM THE	West
LINE OF SEC.	10
TWP.	24S
SECT.	35E
N.M.	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400	660 sxs.	Surface
12 1/4"	10 3/4"	40.5 & 51#	5400	1600 sxs.	Surface
9 1/2"	7 5/8"	33.7 & 39#	12200	1925 sxs.	Surface
6 1/2"	5" Liner	18#	14600	300 sxs.	Liner Top

We propose to drill with rotary tools from surface to total depth of approximately 14,600' to the Morrow formation. The pump and plug process will be used in cementing all strings of casing. The 13 3/8", 10 3/4", and 7 5/8" casing will be cemented to surface. The 5" Liner will be set at TD with the top at approximately 11,900' in the 7 5/8" casing and will be cemented from bottom to top.

The drilling fluid to 12,200' will be brine with sufficient gel to condition hole for logging. A brine mud with fluid loss control additives will be used from 12,200' to TD. Blowout preventers will be installed and tested to 5000 psi.

Note: A DV Tool will be set at 8000' in the 7 5/8" casing.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed ORIGINAL SIGNED BY Title Area Superintendent Date 9-12-78
DALE R. CROCKETT
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 15 1978
CONDITIONS OF APPROVAL, IF ANY: