## UNITED STATES DEPARTMENT OF THE INTERIOR

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522.4	Budget Bureau No. 42-R1424
5.	MA-7827
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
7.	UNIT AGREEMENT NAME
8.	FARM OR LEASE NAME Federal "A"
9.	WELL NO.
10.	FIELD ON WILDGALMAME Sioux, Yates - SE
11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T26S - R36E
12.	COUNTY OR PARISH 13. STATE Lea NM
14.	API NO.
15.	ELEVATIONS (SHOW DF, KDB. AND WD) 2973 KB
(NC	OTE: Report results of multiple completion or zone change on Form 9–330.)

**GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well X other well 2. NAME OF OPERATOR DASCO Energy Corp. 3. Aporess of operator hobbs, NM 88241 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 AT SURFACE: 1980' FNL & 660' FWL of Sec. 9 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well is no longer economical to produce and no other zones exist behind the pipe that are capable of commercial production. Our plans are to P&A the well as follows:

- Run and set a 4½" CIBP @3300', spot 35' Class C cement on top of bridge plug with WL dump bailer.
- 2. Run 2 3/8" tubing and circulate 4½" casing with mud laden
- Spot 10 sacks Class C cement from 2550-2450', base of salt
- Spot 20 sacks Class C cement from 1550-1350, top of salt and 8 5/8" shoe @ 1405'.
- 5. Spot 5 sacks surface plug.

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Subsurface	Safety	Valve	: Manı	u, and T	уре	 	 	 	Set @	<u> </u>	Ft

outstande sarety varve, manu, and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
SIGNED Kyle Rieger TITLE Ugent	March 11, 1986
Org   Sgd   Chailes S. Duhlan (This space for Federal or State o	
APPROVED BY AFEG MORE TITLE CONDITIONS OF APPROVAL IF ANY	DATE 3-14-8 G

## Instructions

General: This form is designed to: submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions

above plugs; amount, size, method of partiag of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonnient in addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

MAR 17 1986 HOBES CARROLE