	مراجع می از این این مراجع و در می مراجع می می می این این می می این این این این این این این این این ای	-			
	DISTRIBUTION	NEW MEXICO OU		_	
	SANTA FE REQUEST FOR ALLOWAB			Form C-104 Supersedes Old C-104 and C-110	
	FILE U.S.G.S.		AND	Effective 1-1-65	
	LAND OFFICE		ANSPORT OIL AND NATURAL GA	15	
	TRANSPORTER OIL	-			
	OPERATOR				
J.	PRORATION OFFICE				
	D A & S Oil Well Servicing, Incorporated				
	Address P. O. Box 2545 Hobbs, N. M. 88240				
	Reason(s) for filing (Check proper box) Other (Please explain) Change Decignation of Thermoneuton of				
	New Well A	Recompletion Cil Dry Gas Oil.			
	Change in Ownership Casinghead Gas Condensate 3503 Chl. Liting allow-apple				
	f change of ownership give name				
11.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	formation Kind of Lease	Lease No.	
	Federal "A"	1 Undesignated	State, Federal o	r Fee Federal NM 7827	
	Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West				
	0 26 Couth 26 Foot				
	Line of Section 9 To	wiship 20 JUULII Hange J	O EAST , NMPM, LEA	County	
III.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
	The Permian Corp.		Box 838 Lovington Hwy	., Hobbs, N. M.	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks,	E 9 26S 36E	No	, , , , , , , , , , , , , , , , , , ,	
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	on - (X)	New Well Workover Deepen 1	Plug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations Depth Casing Shoe				
		······································	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	STEEL W P. L.L. 1997		Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas • MCF	
ı, r		<u></u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate	
				Chok# Size	
	Teating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
VI.	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 3 10	78, 19	
			BYOrig_Signed E		
	weate to the and complete to the	······································	Jerry Sexton TITLE Dist 1, Supv.		
			This form is to be filed in compliance with RULE 1104.		
	Saul Bliss Paul Bliss		If this is a request for allowable for a newly drilled or despend well this form must be accompanied by a tabulation of the deviation		
	Vice-President (Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(fille)				
	November 6, 1978		Fill out only Sections I, II. III, and VI for changes of ewner, well name of number, or transporter, or other such change of condition		
			Separate Forms C-104 must b completed wells.	e filed for each pool in multiply	

CI CONSERVATION COMM