| 1.  | NO. OF TOPIES RECEIVED<br>DISTRIBUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OF FICE<br>TRANSPORTER<br>OIL<br>GAS<br>OPER-FTOR<br>PROFATION OF FICE   | REQUEST                                  | CONSERVATION COMMISS<br>FOR ALLOWABLE<br>AND<br>ANSPORT OIL AND NATURAL (  | Form C-104<br>Supersedes Old C-104 and C-110<br>Effective 1-1-65 |  |
|---|---|--|--|--|--|
| ••  | D A & S Oil Well Servicing, Incorporated  |  |  |  |  |
|   | Address<br>P. O. Box 2545 Hobbs, New Mexico 88240   |  |  |  |  |
|   | Reason(s) for filing (Check proper box  |  | Other (Please explain)   |  |  |
| New We!!     IX     Change in Transporter of:     Request Test Allowal       Recompletion     Cii     Dry Gas     2500 Bbls. oil.   |   |  | owable of  |  |  |
| Change in Ownership Casinghead Gas Condensate   |   |  |  |  |  |
|   | If change of ownership give name<br>and address of previous owner   |  | ······································   |  |  |
| п.  | I. DESCRIPTION OF WELL AND LEASE  |  |  |  |  |
|   | Lease Name       Well No.       Pool Name, Including Formation       Kind of Lease         Federal       "A"       1       Undesignated       State, Federal or Fee Federal   |  | Lease NO.  |  |  |
|   | Location  |  |  |  |  |
|   |   |  |  |  |  |
|   | Line of Section 9 Township 26 South Range 36 East , NMPM, Lea County  |  |  |  |  |
| III.  | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL X or Condensate Address (Give address to which approved copy of this form is to be sent)  |  |  |  |  |
|   | Southern Union Refining Co. 501 N. Linam Hobbs, N. M. 88240   |  |  | s, N. M. 88240   |  |
|   | Name of Authorized Transporter of Casinghead Gas 🛛 or Dry Gas 🦳 Address (Give address to which approved copy of this form is to be sent)  |  |  |  |  |
|   | If well produces oil or liquids,<br>give location of tanks.   | Unit Sec. Twp. Pge.<br>E 9 26S 36E       | Is gas actually connected? When NO   |  |  |
| IV.   | If this production is commingled wit  | h that from any other lease or pool,     | give commingling order number:   |  |  |
| 17.   | COMPLETION DATA<br>Designate Type of Completio  | Oil Well Gas Well                        | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Restv.                             |  |
|   | Date Spudded  | Date Compl. Ready to Prod.               | X I<br>Total Depth   | P.B.T.D.   |  |
|   | 9-29-78<br>Elevations (DF, RKB, RT, GR, etc.)   | 11-21-78<br>Name of Producing Formation  | 3605'<br>Top Otl/Gas Pay   | 3551<br>Tubing Depth   |  |
|   | 2973 KB   | Yates                                    | 3460'  | 3496'  |  |
|   | Perforations 1 each at: 346<br>1 each at: 348   | l each at: 3481, 82, 83, 84, 85, 86,     |  | Depth Casing Shoe<br>3599 '                                      |  |
|   | HOLESIZE  | TUBING, CASING, AND                      | D CEMENTING RECORD   | SACKS CEMENT   |  |
|   | 12 1/4"   | 8 5/8" 24#                               | 1405'  | 750 sx. circulated   |  |
|   | 7 7/8"  | 4 1/2" 11.6# & 10.5#<br>2 3/8" 4.7# J-55 | <u>3599'</u><br>3496'  | 1225 SX. circulated  |  |
|   |   |  |  |  |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE<br>OIL WELL       (Test must be after recovery of total volume of load oil and must be<br>able for this depth or be for full 24 hours)         [ Date First New Cil Bun To Tanks       Date of Test    Producing Method (Flow, pump, gas lift, etc.) |   |  |  |  |  |
|   | Late First New Cil Run 10 I dhks  |  |  |  |  |
|   | Length of Test  | Tubing Pressure                          | Casing Pressure  | Choke Size   |  |
|   | Actual Fred, During Test  | Oil-Bble.                                | Water - Bbls.  | Gas - MCF  |  |
| 1   |   |  |  |  |  |
| ļ   | GAS WELL<br>Actual Prod. Tost-MCF/D   | Length of Test                           | Bble. Condensate/MMCF  | Gravity of Condensate  |  |
|   | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                | Casing Pressure (Shut-in)  | Choke Size   |  |
|   |   |  |  |  |  |
| VI.   | CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  | OIL CONSERVATION COMMISSION  |  |  |
|   |   |  | Orig. Signed ig  |  |  |
|   |   |  | BY       Jerry Sexton         TITLE       Dist 1. Sup?.         This form is to be filed in compliance with RULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111.         Ail sections of this form must be filled out completely for allow- |  |  |
|   |   |  |  |  |  |
| -   |   |  |  |  |  |
|   |   |  |  |  |  |
| •   | a - Constant and a second s   | (Title)                                  |  | able on new and recompleted wolls.                               |  |
|   | (Date)  |  | Fill out only Sections 1, 11, 111, and VI for changes of death,<br>well name of number, or transporter, or other such change of condition.<br>Separate Forms C-104 must be filed for each pool in multiply<br>completed wells.   |  |  |

## Remarkers)

Sala Altar

CI. CONSERVATION PORM