

UNION STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO O. C. C.

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-029050	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dallas McCasland		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		FARM OR LEASE NAME Federal "A" F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL of Sec. 29 At top prod. interval reported below At total depth		9. WELL NO. 5	
14. PERMIT NO.		DATE ISSUED	
10. FIELD AND POOL, OR WILDCAT Scarborough-Yates SR		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T26S, R37E	
12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUNDED 11/08/79	16. DATE T.D. REACHED 11/13/78	17. DATE COMPL. (Ready to prod.) 03/26/79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2963.2 KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3233		
21. PLUG, BACK T.D., MD & TVD 3207		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0 - TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2931 - 3181 Yates			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	417	12 1/4
5 1/2	155#	3224	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
275		None	
750		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE 2 3/8	DEPTH SET (MD) 3168	No	
31. PERFORATION RECORD (Interval, size and number) 2931, 36, 40, 44, 57, 64, 70, 81, 3068, 72, 76, 84, 89, 96, 3104, 13, 20, 25, 30, 37, 44, 50, 63, 68, 74, 81 - 26 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3068 - 3181		2500 gal 15% MCA	
2931 - 2981		1500 gal 15% MCA	
2931 - 3181		20,000 gal 50% gal wtr 50% CO₂, 20,500# sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 03/26/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or Shut-in) Producing			
DATE OF TEST 04/06/79	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —
OIL—BBL. 21	GAS—MCF. 130	WATER—BBL. 1	GAS-OIL RATIO 6190
FLOW. TUBING PRESS. —	CASING PRESSURE —	CALCULATED 24-HOUR RATE —	OIL GRAVITY-API (CORR.) 34
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Clyde Garner
35. LIST OF ATTACHMENTS 2 copies electric log			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Hansen/Heller		TITLE Agent	
DATE 04/19/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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HOUSTON, TEXAS

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MASS. DEPTH
Yates	2931	3181	Producing Interval	Yates	2930

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