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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Linebery

2. Name of Operator
Wood, McShane & Thams
3. Address of Operator
P. O. Box 968, Monahans, Texas 79756
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Phades (Yates Gas)

UNIT LETTER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM **East** LINE OF SEC. **23** TWP. **26-S** RGE. **37-E** NMPM

12. County
Lea

11. Date Spudded **10-15-78** 16. Date T.D. Reached **10-19-78** 17. Date Compl. (Ready to Prod.) **5-17-79** 18. Elevations (DF, RKB, RT, GR, etc.) **2980' (GR)** 19. Elev. Casinghead **2978'**

20. Total Depth **3150'** 21. Plug Back T.D. **3142'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By Rotary Tools **A11** Cable Tools **None**

25. Was Directional Survey Made **No**

24. Intervals (Interval(s), of this completion - Top, Bottom, Name)
3012' - 3078' (Yates)

26. Type Electric and Other Log Run
Compensated Densilog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 28	461'	12 1/4"	475 Sx. Circ. 100 Sx.	None
5 1/2"	14	3142'	7 7/8"	585 Sx. Circ. 120 Sx.	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3050'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3012' - 3078' (11 - 0.4" holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		3012' - 3078'	Fraced w/20,000 gals. fresh wtr. w/KCL & 20,000 gals. CO₂ w/42,000 #20-40 sd. & 39,000 #10-20 sd. in a 50# gel system.

33. PRODUCTION
Date First Production **See From C-122 for gas well** Production Method (Flowing, gas lift, pumping - Size and type pump) **SI** Well Status (Prod. or Shut-in)
Date of Test **See From C-122 for gas well** Hours Tested **See From C-122 for gas well** Choke Size **See From C-122 for gas well** Prod'n. For Test Period **See From C-122 for gas well** Oil - Bbl. **See From C-122 for gas well** Gas - MCF **See From C-122 for gas well** Water - Bbl. **See From C-122 for gas well** Gas - Oil Ratio **See From C-122 for gas well**
Flow Tubing Press. **See From C-122 for gas well** Casing Pressure **See From C-122 for gas well** Calculated 24-Hour Rate **See From C-122 for gas well** Oil - Bbl. **See From C-122 for gas well** Gas - MCF **See From C-122 for gas well** Water - Bbl. **See From C-122 for gas well** Oil Gravity - API (Corr.) **See From C-122 for gas well**
Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Bill Taylor**

35. List of Attachments
Compensated Densilog

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Petroleum Engineer** DATE **6-8-79**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1050'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1220	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2545	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2704	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1650	1650	Red Bed				
1650	3150	1500	Anhydrite				

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JUN 11 1979

OIL CONSERVATION COMM.

HOBBS, N. M.