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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Wood, McShane & Thams		8. Farm or Lease Name Lineberry
3. Address of Operator P. O. Box 968, Monahans, Texas 79756		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 26-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Jalmat (Yates Gas)
11. Elevation (Show whether DF, RT, GR, etc.) 2980' (GR)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

13. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded at 4AM on 10-15-78.
- Drld. 12 1/4" hole to 486'. Deviation at 486' was 3/4°.
- Ran 14 jts. 8 5/8" OD 28# 8V csg. and cemented at 469 (GL) w/475 Sx. Class C w/2% CaCl, 1/4# floseal/sk. POB 4:30PM 10-15-78. Circ. 120 Sx. to pit
- WOC 12 hrs. Pressure-tested 8 5/8" csg. w/mud pump at 1000 psi. for 30 minutes & held OK.
- Drld. 7 7/8" hole to 3142" (KB) and ran 74 jts. 5 1/2" 14#-J-55 8 Rd. csg. and cemented at 3125" (GL) w/585 Sx. B-J Lite w/6# salt/sk. 6# Gilsonite/sk. and 1/4# floseal/sk. and 150 Sx. Class C w/2% CaCl. Circ. 120 Sx. POB 10:30PM 10-19-78.
- Perforated 11 - 0.4" holes in 500 gals. acetic acid from 3012' to 3078'.
- Waiting on pipeline connection before treating.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. M. Zwick TITLE Petroleum Engineer DATE 2-23-79

APPROVED BY Dist. L. Sup TITLE DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY: