DISTRIBUTION				
			T	_
SANTA FE			1	_
FILE			1	_
U.S.G.S.		1	\top	_
LAND OFFICE			Τ.	-
TRANSPORTER	OIL	·		_
	GAS			_
OPERATOR				_
PROPATION OFFICE				_

	SANTA FE	[]	CONSERVATION COM. SION Form C-104 T FOR ALLOWABLE Superzedez Old C-104 and C-		
	U.S.G.S.	-	AND	Effective 1-1-65	
	LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL ' GAS				
	OPERATOR				
1.	PRORATION OFFICE				
	Enron Oil & Gas Compar	ny			
	P. O. Box 2267, Midlar	nd, Texas 79702			
	Reason(s) for filing (Check proper bo	*)	Other (Please explain)		
	New We!1	Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry Go	F	or Name	
	If change of ownership give name and address of previous owner	HNG OIL COMPANY, P. O.	Box 2267, Midland, Texa	s 79702	
II.	DESCRIPTION OF WELL AND	LEASE	Compiler	,	
	Wilson 21 Federal	Well No. Pool Name, Including F	sill Yates SRQ State, Fede	Lease No. No. 101 or Fee Federal NM 23199	
	Unit Letter N : 3	30 Feet From The South Lin	ne and 1650 Feet From	TheWest	
	Line of Section 21 To	ownship 26S Range	36E , NMPM,	Lea County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)	
•	Enron Oil Trading & Tr	·	Box 20108, Shrevepor	·	
	Name of Authorized Transporter of Co	rsinghead Gas 👿 💮 or Dry Gas 🗔	Address (Give address to which appr	oved copy of this form is to be sent)	
	El Paso Natural Gas Co	```````````````````````````````````	Box 1492, El Paso, To	exas 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 21 26 36	Is gas actually connected? Wes	7/5/79	
* TW!	If this production is commingled w	ith that from any other lease or pool,			
14.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, 'Diff, Resty	
	Designate Type of Completi				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations			Depth Casing Shoe	
ı		TUBING, CASING, AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
					
İ		1 .			
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow	
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		·		<u>. </u>	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
į	CACWELY		<u> </u>	<u></u>	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
}	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
	Charaby partify that the outer and	regulations of the Oil Conservation	MIAS 9 / 1007		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON		
•					
	$oldsymbol{\cap}$		TITLE		
	N. X nn			compliance with AULE 1104.	
-	Bltty Helde	oruse)	If this is a request for allowell, this form must be accome	wable for a newly drilled or despend anied by a tabulation of the deviation	
	Betty Gildon, Regulato	ry Analyst	tests taken on the well in acc	ordence with RULE 111.	
-	L (Ti		All sections of this form m	ust be filled out completely for allow	

shie on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple.