11	STATE OF MEW MEXILU NGY MID MUNITIALS DEPARTMENT				Form C-1 Revised	
	DIL CONSERVATION DIVISIO					
	14m1 A / 8		W MEXICO 87501			
	Fild					
	LAND UPPH P					
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ι.	PRURATION OFFICE				· · · · · · · · · · · · · · · · · · ·	·····
	HNG OIL COMPANY					
	Aduress					
	P. O. Box 2267, Midland					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain)					
	Recompletion Cil Cil Dry Cas Cil Effective 2/1/86					
	Change in Ownership	Casingheod Gas Conde		<u></u>		
	If change of ownership give name and address of previous owner		•	·		
Ξ.	DESCRIPTION OF WELL AND					
	Wilson 21 Federal	Well No. Pool Name, Including F 2 Stateline Tar		ol Lease . Foderal (• F••Federal	L. 23199
	Localion					<u></u>
	Unii Letter;9	90 Feet From The West Lir	se and Fee	t From Th	south	
	Line of Section 21 To	wnship 265 Plange	36Е , ммрм,		Lea	County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS			
•	Nome of Authorized Transputter of Cil 🛣 or Condensate 🗋 Address (Give address to which approved copy of this form is to be					
	UPG Falco, A Division of Nome of Authorized Transporter of Co	P. O. Box 20108, Shreveport, Louisiana 71120 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 21 26 36	is gas actually connected? Yes	i When	7-5-79	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	Oli Well Gas Well			Plug Back Same Re	s'v. Diff. Res'
	Designate Type of Completi	1			B B	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	**ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	L	I		Depth Casing Shoe	<u></u>
	TURING CASING AND		D CEVENTING RECORD	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
			· · · · · · · · · · · · · · · · · · ·			
					······································	
	TEST DATA AND REQUEST F		fer recovery of total volume of epth or be for full 24 hours)	load oil a	nd must be equal to or	exceed top allo
	OIL WELL Dute First New Oil Run To Tanks	Date of Test	Producing Nethod (Flow, pum)	p, gas lift,	. ««)	
		Turker Discours	Casing Pressure		Chore Size	•'
	Longth of Tool	Tubing Pressure				
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.		Gas - MCF	
		▃▋			· · · · · · · · · · · · · · · · · · ·	``
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF		Gravity of Condeneat	•
ļ		•			-	
المتشربة أساده	Zeeting Method (pilot, back pr.)	Tubing Presews (shat-in)	Casing Pressure (Shut-1m)		Chois Size	
and ar yar ana	CERTIFICATE OF COMPLIAN	CE			ON DIVISION	
		· · · · · · · · · · ·	APPROVED JAN	2 4 19	386	. 19
•	Thivision have been complied with	regulations of the Oll Conservation and that the information given				
above is true and complete to the best of my knowledge and belief.			BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
				-		
	Retty Sildon	This form is to be fi	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen			
	Sitty Hidon	I must ship form must be a	CCGMUSA	led by a tabulation	OF (I'B GRATE()	
	Regulatory Analyst	tests taken on the well i	in accord	lance with MULK I		
(Tule)			All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own			
	1/20/86	u(<i>e</i>)	well name or number, or t	reveborre	r, or other such chai	a of country
	•		Separate Forma C-1 comulated wella.	04 must	be filed for each ;	pool in multi
77		•				

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