1.	HO. OF COPIES RECEIVED DISTRIBUTION JANTA FE FILE J.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator WMM MU	REQUEST	CONSERVATION COMMINN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	Address Boy . 226- Reason(s) for filing (Check proper box New Well X Recompletion Change in Ownership If change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Go Casinghead Gas Conder		202
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Wilson 21 Federal	Well Nc. Pool Name, Including T Comanche St		se Federal Lease No. 23199
	Location	Tansill Yat	es	23199
	Unit Letter <u>K</u> ; <u>180</u>	0 Feet From The West Lin	e and 1910 Feet From	The South
	Line of Section 21 To-	wnship 26S Range 3	36E , _{ммрм} ,	Lea
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate Address (Give address)				oved copy of this form is to be sent)
	Basin, Inc. Name of Authorized Transporter of Casinghead Gas 🕱 or Dry Gas		Box 2297, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural (Box 1492, El Pa	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? WI	9-21-79
		th that from any other lease or pool,	give commingling order number:	
v .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	
	Date Spudded $7-21-79$	Date Compl. Ready to Prod. 9-19-79	Total Depth 3797'	P.B.T.D. 3760'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	2920'GR	Tansill Yates	3191	3407'
	Perforations 3/9/-	3470		Depth Casing Shoe 3797'
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8''	5-1/2"	3797'	700
		2-3/8"	3407'	
ا ۷.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
Ī	OIL WELL able for this dep Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	<u>9-21-79</u> Length of Test	9-24-79 Tubing Pressure	Flowing Casing Pressure	Choke Size
	24 Hours	280	Packer	32/64"
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
ļ	162	162	16	220
_	GAS WELL			· · · · · · · · · · · · · · · · · · ·
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscte/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation with and that the information given	OIL CONSERVATION COMMISSION APPROVED OCT = 3 1979 :	
	Regulatory Clerk (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-				
-				
September 26, 1979 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

