

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO U. S. G.
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR HNG Oil Company	7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702	8. FARM OR LEASE NAME Wilson 21 Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1800' FWL & 1910 FSL of Sec. 21	9. WELL NO. 3
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT UND Comanche Stateline Yates
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2920' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T26S, R36E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	23#	1400'	1000 sacks
7-7/8"	5-1/2"	15.5#	3350'	300 sacks

CIRCULATE

Pressure Control Program:

A double blow-out preventer and rotating head w/a choke manifold will be installed at the 8-5/8" casing setting point. The drill string will be equipped with a safety valve. All equipment will be tested to 3000 lbs. after installation.

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APR 24 1979

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE

Regulatory Clerk

DATE

April 20, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

APR 24 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

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MAY - 1970

U.S. DEPARTMENT OF JUSTICE

FEDERAL BUREAU OF INVESTIGATION

WASHINGTON, D.C. 20535

TELEPHONE (202) 352-7000

MAIL ROOM