## State Of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South 1st, Artesia NM 88210

1000 Rio Bravos Rd. Azteo District IV 2040 South Pacheco, Santa Fe NM 87505

AMENDED REPORT

	OIL CONSERVATION DIVISION	
c, NM 87401	2040 South Pacheco	[

Santa Fe, NM 87505

FULFER OIL & CATTLE LLC 14	RID Number				
	141402				
c/o OIL REPORTS & GAS SERVICES, INC. 3. Rei	ason for Filing Code				
· ·	ECTIVE 08/14/00				
4. API Number 5. Pool Name	6. Pool Code				
30-025-26134 COMANCHE STATELINE T-Y-SR-QU	12710				
7. Property Code 8. Property Name  26576 WILSON 21 FEDERAL	9. Well Number 4				
フ6576 WILSON 21 FEDERAL II. 10. Surface Location	4				
Ut or lot no. Section Township Range Lot. Idn. Feet from the North/South Line Feet from the East/West Lin					
L 21 26S 36E 1650 SOUTH 990 WEST	Γ LEA				
11. Bottom Hole Location  [Ut or lot no.] Section   Township   Range   Lot. Idn.   Feet from the   North/South Line   Feet from the   East/West Line	ne County				
L 21 26S 36E 1650 SOUTH 990 WEST					
12. Lee Code 13. Producing Method Code 14. Gas Connection Date 15. C-129 Permit Number 16. C-129 Effective Date  F P 10/5/79	17. C-129 Exploration Date				
III. Oil and Gas Transporters					
18 Transporter         19 Transporter Name         20 POD         21 O/G	22 POD ULSTR Location				
OGRID and Address	and Description				
0 0 7 4 4 0 EOTT ENERGY OP LP 2 6 4 2 8 1 0 O N - 2	21 - 26S- 36E				
HOUSTON, TX 77210-4666					
0 2 0 8 0 9 SID RICHARDSON GASOLINE CO. 2 6 4 2 8 3 0 G N - 2	21 - 26S- 36E				
201 MAIN STREET					
FORT WORTH, TX 76102	J				
IV. Produced Water					
23 POD 24 POD ULSTR Location and Description					
V. Well Completion Data					
V VVPH C.(1111111411111111111111111111111111111					
25 Spud Date         26 Ready Date         27 TD         28 PBTD         29 Perforation	is 30 DHC, DCMC				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation					
	30 DHC, DCMC  24 Sacks Cement				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation					
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25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 31 Hole Size 32 Casing & Tubing Size 33 Depth Set	24 Sacks Cement				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation 31 Hole Size 32 Casing & Tubing Size 33 Depth Set  VI. Well Test Data	24 Sacks Cement				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation  31 Hole Size 32 Casing & Tubing Size 33 Depth Set  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Presst	24 Sacks Cement  24 Ocsg. Pressure				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforation  31 Hole Size 32 Casing & Tubing Size 33 Depth Set  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Presst  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF  I hereby certify that the rules of Oil Conservation Division have been compiled with and that the information given above is true and complete to the best my	24 Sacks Cement  24 Ocsg. Pressure				
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Received Hobbs