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DISTRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	-			
THANS ON ER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Enron Oil & Gas Company					
Address					

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Porm C-104 Supersedes Old C-104 and C- Effective 1-1-65 AS	
1.	Operation OFFICE Enron Oil & Gas Company				
	P. O. Box 2267, Midland,	Tayas 70702			
	Reason(s) for filing (Check proper box)	, 1exas / 5/02	Other (Please explain)		
	New Well	Change in Transporter of:	Change Onemator	• Nama	
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	7	·	
	If change of ownership give name and address of previous owner	HNG OIL COMPANY, P. O. B	ox 2267, Midland, Texas	79702	
11.	DESCRIPTION OF WELL AND LI	EASF.		,	
	Lease Name Well No. Pool Name, Including Formation Comanche Kind of Lease Lease No.				
Location					
	Unit Letter L : 1650	Feet From The South Line	andFeet From T	he West	
	Line of Section 21 Town	ship 265 Range	36E , NMPM, I	ea County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Cli [Box 20108, Shreveport, La 71120		
	Enron Oil Trading & Transp., Inc. Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company Unit Sec. Twp. Pge.		Address (Give address to which approved copy of this form is to be sent)		
			Box 1492, El Paso, Texas 79978		
	If well produces oil or liquids, give location of tanks.	L 21 26 36	Yes	10/5/79	
	If this production is commingled with COMPLETION DATA	that from any other lease or pool, g	give commingling order number:		
2 ¥ .	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,)	Name of Bredwing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DI , ARB, RI , GA, etc.)				
	Perforations	•		Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Red Testa MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test	Bala. Condensate/MMCF	diditiy of contentation	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED MAR 2 4 1987 BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR This form is to be filed in compliance with Rule 1104.		
	Keur Alla	<u> </u>	If this is a request for allowable for a newly drilled or despending this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	Betty Gildon, Regulator	v Analyst			
	2/10/87		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip;		
	~ (O(K)	e)			
			Separate Forms C-104 mus	I be liled for each book in mustify	

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