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## HL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATOR GAS	AUTHORIZATION TO TRANSPI		
PRUMPTION UPPICE			
HNG OIL COMPANY			
P. O. Box 2267, Midland,	Texas 79702		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Now Well  Recompletion	CII X Dry Con	Effective 2/1/	86
Change In Ownership	Cestinghead Gas Condens	aate 🗍	
If change of ownership give name	Contact of the contac	•	
and address of previous owner			
DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including Fo	rmution Comanche Kind of Lease	Leaso No.
Wilson 21 Federal	4 Stateline Tan	sill Yates SRQ   Stote, Federal	orFeeFederal NM 23199
L 990	Feet From The West Line	andFeet From T	south
21	nahip 26S Range	36E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	ED OF OH AND NATURAL GA	· S	
Name of Authorized Transporter of Cil	X or Condensate	Addiess (Give against to mutch approv	
UPG Falco, A Division of UPG, Inc.  Name of Authorized Transporter of Casinghead Ges ( or Dry Gas )		P. O. Box 20108, Shreveport, Louisiana 71120  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cast El Paso Natural Gas Co		P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids,	Unit Sec. Twp. Rge. L 21 26 36	Is gas actually connected? Whe	10-5-79
give location of tanks.  If this production is commingled with	h that from any other lease or pool,	<u> </u>	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Piug Back   Same Res'v. Diff. Res'
Designate Type of Completion	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	· ·		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	*'ame of Producing Formation	Top Oil/Gas Pay	
Periorations	<u> </u>		Depth Casing Shoe
•	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	D ALLOWARIE Contractor	free security of total volume of load oil	and must be equal to or exceed top allo:
TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)   Producing Method (Flow, pump, gas li	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Plam, pamp, gos	,,,
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
GAS WELL		Table Control On CE	Gravity of Condensate
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choie Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVA JAN 2 4	TION DIVISION 100¢
	lattons of the Oil Conservation	II APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		DY ORIGINAL SIGNED BY JERRY SEXTON	
		DISTRIC: 1.	DISTRICT 1 30.
·. 0		11166	
Roma Sildon		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowants.	
(Signature) Betty Gildon Regulatory Analyst			
(Tule)		able on new and recompleted w	are for changes of owns
1/20/86 (Date)		il wall same of fullified, of franchio	
		Separate Forms C-104 mu completed wells.	at be filed for each pool in multip

HCERS OFFICE