## COPY 10 D. G. G.

## UNITED ATES DEPARTMENT OF THE INTERICR (Other instructions on re-

SUBMIT IN TRIPLICATES

Form approved, Budget Bureau No. 42-R1424. o. LEASE DESIGNATION AND SERIAL NO.

G. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME S. FARM OR LEASE NAME

NM 23199

MELT X MEPT CVZ 2. NAME OF OPERATOR HNG Oil Company 3. ADDRESS OF OPERATOR

Wilson 21 Federal 9. WELL NO. 6

P. O. Box 2267, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT Comanche Stateline Yates 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA

990' FWL & 1700' FNL of Sec. 21

Sec. 21, T26S, R36E 12. COUNTY OR PARISH | 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2934 GR

OTHER

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Non	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				or:				
	1	7		( )	į				
EST WATER SHUT-OFF	1	· PUT	A OR ALTER CASING		V	VATER SHUT-OFF		REPAIRING WELL	ļ!
TRACTURE TREAT	_	l M.C	LTIPLE COMPLETE		F	RACTURE TREATMENT	<u></u> .	ALTERING CASING	
SHOOT OL ACIDIZE	.,	AB:	ANDON*		s	HOOTING OR ACIDIZING		ABANDONMENT*	
GIPAIR WELL		.) cu.	ANGE PLANS		(	Other) Casing-	test &	cement Job	LX
Other)					l	(Note: Report re: Completion or Rec	suits of multiple completion Repor	completion on Wel rand Log form.)	1

17. DESCRIPE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including expressions and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for the proposed work.)\*

JAN 16 158U

1-6-80 Spud 7:45 p.m.

Set 1352 feet of 8-5/8" casing. 23# X-42 ST&C 1 - 12 - 80

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

Cemented with 600 sx HLW w/1/2# flocele & 2% CaCl<sub>2</sub> followed by 350 sx Cl C w/1/2# flocele & 2% CaC2. Cement did not circulate. WOC 16-1/4 hours.

Ran 1-1/4" tubing in annulus and cemented w/100 sx. C1 H w/2% CaCl<sub>2</sub>. 3-1/2 hrs. WOC cemented w/100 sx Cl H w/2% CaCl<sub>2</sub>.

3-1/2 hrs. WOC cemented w/ 50 sx C1 H 4 to 1 Cal Seal.

1/2 hr WOC cemented w/ 50 sx Cl H 4 to 1 Cal Seal.

1 hr WOC cemented w/ 100 sx Cl H w/2% CaCl<sub>2</sub>.

4 hrs WOC cemented  $w/100 \text{ sx Cl H } w/2\% \text{ CaCl}_2$ .

Circ. cement.

Pressure tested to 1000 psi.

8. I hereby certify that the foregoing is grue and/correc	<u></u>		
SUNED BULLY A. Silden	TITLE	Regulatory Clerk	DATE January 15, 1980
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE
U. S. GEOLOGICAL SUST	See Instructi	ons on Reverse Side	