

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.  NM 23199
2. NAME OF OPERATOR  HNG Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR  P. O. Box 2267, Midland, Texas 79702	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2000' FWL & 660' FNL, Sec. 21	8. FARM OR LEASE NAME  Wilson 21 Federal
14. PERMIT NO.	9. WELL NO.  7
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  2933' GR	10. FIELD AND POOL, OR WILDCAT  Comanche Stateline Yates
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 21, T26S, R36E
	12. COUNTY OR PARISH  Lea
	13. STATE  NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 10-1-79

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Casing test & cement job ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-15-80 - Spud 6:30 P.M.

2-16-80 - Set 1409 feet of 8-5/8" 23# X-42 ST&C  
cemented W/600 sx HLW W/2% CaCl & 1/2#/sx flocele  
mixed at 12.7 ppg & 350 sx ClC W/2% CaCl &  
1/2#/sx flocele mixed at 14.8 ppg, circulated.  
Pressure tested to 500 psi. WOC 19-1/4 hours.2-22-80 - Set 3700 feet of 5-1/2" 14# K-55 ST&C  
Cemented W/450 sx HLW mixed at 12.4 ppg & 225 sx ClC  
W/3#/sx salt & 1/2#/sx flocele mixed at 14.8 ppg.  
Pressure tested to 1000 psi. WOC 18 hours.

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MAR 28 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty A. Gildon

TITLE Regulatory Clerk

DATE 3-27-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

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OIL CONSERVATION DIV.