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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

	DISTRIBUTION ANTA FE ILE .S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION CON SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-194 ** Supersedes Old C-104 and C-11 Effective 1-1-65 GAS	
1.	Operator - HNG 0il Company				
	P.O. Box 2267 Midland, Texas 79702				
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Go Casinghead Gas Condet			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND Lease Name Wilson 21 Federal Location	Well No. Pool Name, Including F 8 Comanche Stat	celine Tansill State, Feder Yates	ral or Fee Federal NM 23199	
		90 Feet From The West Lin			
***		waship 26S Range	36E , _{NMPM} , Lea	1 County	
111.	Name of Authorized Transporter of Oil Basin, Inc. Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent) Box 2297, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
	ElPaso Natural Gas Com If well produces oil or liquids, give location of tanks.	pany Unit Sec. Twp. Rge. N 21 268 36E		as 79978 hen 4-28-80	
		th that from any other lease or pool,		7 20 00	
	Designate Type of Completic	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
;	Date Spudded 3-21-80	Date Compl. Ready to Prod. 4-28-80	Total Depth 37001	P.B.T.D. 3578'	
	Elevations (DF, RKB, RT, GR, etc.) 2943' GR	Name of Producing Formation Tansill Yates	Top Oil/Gas Pay 3224 *	Tubing Depth 3402 The Depth Casing Shoe	
	3224 - 3504 -		3700'		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
	11" 7-7/8"	8-5/8" 5-1/2"	1420 ' 3700 '	875 sacks 675 sacks	
	/=//0	2-3/8" Tubing	3402'	073 34683	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	4-28-80 Length of Test	5-8-80 Tubing Pressure	Pump Casing Pressure	Choke Size	
	24 hours Actual Prod. During Test	Oil - Bbis. 45	Water-Bbls.	Gas-MCF	
1	45 barrels GAS WELL	1 45			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Betty a. Signature: Regulatory Clerk (Title) May 13, 1980			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
	(Da	te)	well name or number, or transporter, or other such change of condition.		