From 9-331 (. ray 1962)

16.

UNITED STATES BEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

		Form	approved.		ed.			
		Budge	t B	dures	u	No.	42-R	1424
5.	LEASE	DESIG	NAT	CON	AN	D SI	CRIAL	NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 23199

GFOL	.OGICA	L SU	RVEY
	.00.07		

CHNDRY	NOTICES	AND	REPORTS	ON	WELLS
2111/11/12	146 7116 E.S.	\sim 11 ν	NEI ONIS	\sim 1.4	7766

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	
OIL S GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
HNG Oil Company 3. ADDRESS OF OPERATOR	Wilson 21 Federal
P. O. Box 2267, Midland, Texas 79702	8
4. Location of well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990 FWL & 630 FNL, Sec. 21	Comanche Stateline Yates 11. SEC., T., R., M., OR BLK. AND SCRYEY OR AREA Sec. 21, T26S, R36E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
Approved 10-10-79 2943' GR	Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

10-1-79 SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHITT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE ABANDON MENT SHOOTING OR ACIDIZING ABANDON SHOOT OR ACTOIZE (Other) Casing test & cement job CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17 MAS RIBL PROPOSED OR CONTRICTED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

3-21-80 Spud 8:00 P.M.

3 - 22 - 80Set 1420 feet of 8-5/8" 23# X-42 ST&C.

> Cemented W/600 sx HLW W/1/2#sx flocele 2% CaCl mixed at 10.4 ppg & 275 sx C1C W/2% CaCl & 1/2#/sx flocele mixed at 14.8 ppg. Pressure tested to 500 psi. WOC 20-1/4 hours.

Lassiven MAR 25 1980

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

	18.00		
18. I	hereby certify that the foregoing of true and correct	TITLE Regulatory Clerk	DATE _3-25-80
: .:::.::: (/	ThACCEPTED OF OR RECORD (USE) ONDITION AND RECORD IF AN :	TITLE	DATE
	U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO *S	See Instructions on Reverse Side	

THE NAME OF BUILDING

OIL CONSERVATION DIV.

08. 1 894

BECEINED