

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒
			DIFF. REMV. ☐	Other ☐	
2. NAME OF OPERATOR Lewis B. Burleson, Inc.					
3. ADDRESS AND TELEPHONE NO. P.O. Box 2479 Midland, TX 79702 Phone: 915/683-4747					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL L, Section 25, T-23-S, R-36-E, Lea County, NM At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED 4/18/96			
15. DATE SPUDDED 1/22/79		16. DATE T.D. REACHED 1/31/79		17. DATE COMPL. (Ready to prod.) 5/16/96	
18. ELEVATIONS (DF, RKS, RT, GR, ETC.)* 3335		19. ELEV. CASINGHEAD 3335			
20. TOTAL DEPTH, MD & TVD 3500'		21. PLUG BACK T.D., MD & TVD 3500'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Log					27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1226	12-1/4	Surf	
4-1/2	9.5	3700	7-7/8	2266	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3094	

31. PERFORATION RECORD (Interval, size and number) 2914 to 3065 (32 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		Frac	52000 gal wtr, 50000 gal CO2
			185000# 8/16 sand 80000 12/10 sand
		Acidize	3000 gal 15% NEFE acid
			50 ball sealers

33. PRODUCTION							
DATE FIRST PRODUCTION 5/16/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 x 1-1/2 x 12				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 5/17/96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. ---	GAS—MCF. 310	WATER—BBL. ---	GAS-OIL RATIO ---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice-President DATE 6/5/96

*(See Instructions and Spaces for Additional Data on Reverse Side)