Submit 5 Copies Appropriate Distinct Office	
DISTRICTI	
	_ 3

I.

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Dep ient

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Weil API No

Kerr-McGee Corporati	ion							50-0	125-2	6157
dress One Marienfeld Place			Mic	lland	TX 797					
ason(s) for Filing (Check proper box)	-, Suit	<u>e 200</u>		nanu,		<u>) </u> x (Please expla	zin)	<u> </u>		
w Well		Change in	Transpo	ner of:		16	1 0			
completion	Oil	·	Dry Ga	<u> </u>		dfern Oi			ed into	
ange in Operator	Casinghead	d Gas	Conden	sate	Kerr-Mc	Gee Corp	. on 6/	30/89		
hange of operator give name address of previous operator Elag-	-Redfer	n Oil	<u> </u>	P.0.	Box 110	50, Midl	and, TX	79702		
DESCRIPTION OF WELL		ASE								
ase Name					ng Formation			f Lease Fei Federal or Fei	- I	ase No.
Lynn B-25 Federal		5	Lan	gley-M	attix (<u>/,7R,Q,G</u>)		NM-2	21644
cation	10			c		r	<u> </u>			
Unit Letter			Feet Fra		outh Lim		<u>60 </u>	From The	west	Line
Section 25 Township	2 3S		Range	<u>36E</u>	, NI	ирм,		Lea		County
DESIGNATION OF TRAN				D NATU	RAL GAS	e address 10 wh	hich approved	conv of the f		
me of Authonzed Transporter of Oil		or Conden			1	Box 2281				~~)
Lantern Petroleum Com			or Dry	<u>Car</u>		address to wh				er)
ume of Authorized Transporter of Cating El Paso Natural Gas	mean Uas	Ċ X	UT UTY	ليب هد	•	Box 1492				,
El Paso Natural Gas well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		y connected?	When		0100	
e location of tanks.			235	36E	-	res		. 4/	79	
his production is commingled with that f	from any othe			A	<u>. </u>				· · · · · · · · · · · · · · · · · · ·	
. COMPLETION DATA		Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -		al. Ready to	Prod.		Total Depth	<u> </u>	 _	P.B.T.D.	I	
evaluons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Depth		
	T	UBING,	CASD	NG AND	CEMENTI	NG RECOR	D	t	······	
HOLE SIZE	CAS	SING & TU	BING S	SIZE		DEPTH SET			SACKS CEM	ENT
								↓		
					i			1		
								+		
								<u>+</u>		
TEST DATA AND REQUES	ST FOR A	LLOWA	ABLE							
TEST DATA AND REQUES	ST FOR A recovery of to Date of Tes	stal volume	ABLE	oil and mus t		exceed top all ethod (Flow, pe			for full 24 hou	VS.)
IL WELL (Test must be after n site First New Oil Run To Tank	Date of Ter	stal volume : st	ABLE of load	oil and must	Producing M	ethod (Flow, pa				\$5.]
IL WELL (Test must be after n	recovery of to	stal volume : st	ABLE of load	oil and muss	Producing M Casing Press	ethod (Flow, pa		uc.) Choke Size		rs.)
IL WELL (Test must be after n ate Firm New Oil Run To Tank ength of Tem	Date of Ter	stal volume : st ssaure	ABLE of load	oil and must	Producing M	ethod (Flow, pa		uc.)		P3.)
IL WELL (Test must be after n ate Firm New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Ter Tubing Pre	stal volume : st ssaure	ABLE of load	oil and muss	Producing M Casing Press Water - Bbia	ethod (<i>Flow</i> , pa		Choke Size Gas- MCF		P5.)
IL WELL (Test must be after n use First New Oil Run To Tank ength of Test ctual Prod. During Test	Date of Ter Tubing Pre	olai volume : E SELTE	ABLE of load	oil and must	Producing M Casing Press Water - Bbia	ethod (Flow, pa		uc.) Choke Size		rs.j
IL WELL (Test must be after n ate Firm New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date of Ten Date of Ten Tubing Pre Oil - Bbls.	olai volume : E SELTE	of load d	oil and must	Producing M Casing Press Water - Bbia Bbia. Conder	ethod (<i>Flow</i> , pa		Choke Size Gas- MCF	Condensaie	75.)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.