		1	
DISTR/BUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		ł	

NEW MEXICO OIL CONSERVATION COMMISS! REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	4				
TRANSPORTER GAS					
OPERATOR DESIGN	-				
Operator Operator					
Flag-Redfern Oil Com	pany				
P.O. Box 11050	Midland, Texas 79702				
Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please explain)			
Recompletion	Oil XX Dry Gas	s 🔲			
Change in Ownership	Castnghead Gas Conden	sate			
of change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
Lynn B-25 Federal	5 Langley-Matt	5 5.1	rer Fee Fed. NM-21644		
	980 Feet From The South Line	e and 560 Feet From 7	West		
Line of Section 25 Tov	waship 23S Range	36E , NMPM, Lea	l . County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent?		
Lantern Petroleum Comp		P.O. Box 2281, Midlan			
Name of Authorized Transporter of Cas		Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Unit Sec. Twp. P.ge.	P.O. Box 1492, E1 Paso, TX 79978 Is gas actually connected? When			
If well produces all or liquids, give location of tanks.	L 25 23S 36E	yes 4/79			
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completic		1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		J	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			İ		
TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	and must be equal to or excesd top allow-		
Odie Filst New Oil Run to I dura	Date of Teat	, todaying internal in the property of	.,,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbla.	Gas - MCF		
		<u> </u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JAN 3 () 1985 , 19			
		BYEddie W. Seay 1			
		TITLE	is inspector		
C.A. R		This form is to be filed in compliance with RULE 1104.			
Judy 101	nive)	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Senior Proration A		All sections of this form must be filled out completely for allow-			
1-25-85	ile)	able on new and recomplated wa	III. and VI for changes of owner,		
$\frac{1}{\rho}$	ate)	well name or number, or transport	er, or other such change of condition.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

JAN 28 1985