

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

COPY TO O. C. C.  
SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Flag-Redfern Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 23 Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1980' FSL & 560' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether DE, RT, GR, etc.)  
3344' - D.F.

5. LEASE DESIGNATION AND SERIAL NO.  
NM-21644  
6. IF INDIAN ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Lynn "B-25" Federal  
9. WELL NO.  
5  
10. FIELD AND POOL, OR WILDCAT  
Langlie Mattix  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T-23-S, R-36-E  
12. COUNTY OR PARISH 13. STATE  
Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Completion ☐

(NOTE: Report results of multiple completion on Well  
Completion or R completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Ran cased hole Gamma-Ray Collar Correlation Log. Perforated the Basal Seven Rivers @  
3382' - 3390' with one shot per foot and the Queen formation @ 3475' - 3483' and  
3514' - 3522' with one shot per foot. Total of 24 holes. Acidized with 3000 gals.  
of 15% N.E HCL Acid. Fractured with 45,000 gal. of 50-50 CO<sub>2</sub> - 3% KCL gelled water  
with 43,500# of 10 - 20 sand and 45,000# of 20 - 40 sand. Swabbed well. 2-3/8"  
tubing set @ 3565'. Ran 2" X 1 1/2" X 14' RHBC Pump and 3/4" & 5/8" sucker rods.  
Installed pumping unit. Pumped well for potential test. Potential test was 30 BOPD  
of 35° API Oil, 390 MCFD, & 5 BWPD, GOR= 13,000.

RECEIVED

MAR 27 1979

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Thos. J. J. J.*

TITLE Petroleum Engineer

DATE 3-22-79

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD  
MAR 27 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side