

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr JM
1-Foreman CK 1-JA
1-BB 1-BK

State	☒	Fee	☐
S. State Oil & Gas Lease No. LG-5547			

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name State 29 J
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 24S RANGE 33E NNPM.	10. Field and Pool, or Wildcat East Trustee Draw - Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3520	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/2/84 TD 16,935', PBTD 13,450'. Perfs @ 13,166-13236'. 13 3/8" @ 5227', 9 5/8" @ 12,620', 7" @ 12,158-16,832. Replace plug. Rig up pulling unit.
7/3/84 Kill well w/ 70 bbls. 3% KCL. Packer fluid.
7/5/84 SI 38 hours, TP 2000#. Load hole w/ 150 bbls 2% KCL. Repair head and install BOP. Work loc-set pkr 3 hours and pull 16 jts.
7/6/84 Pull tbg & loc-set pkr. By CRC ran gauge ring to 13,560'. Set Howco retainer @ 13,410'. Ran 240 jts tbg.
7/7/84 Ran 2 7/8" tbg string into cement retainer @ 13,410'. By Howco cement w/ 100 sxs class "H" w/ .05% Halad 5. Displacement to 13,260' w/ 1700#. Raise tbg to 13,385' and reverse out 4 sxs. Pull 236 jts tbg.
7/9/84 Finish pulling tbg and stringer. Ran pkr on total 393 jts 2 7/8" tbg (12,268'). Set @ 12,290' Baker loc-set @ 12,286', 2.25" profile nipple @ 12,284', on-off @ 12,280'. Install wellhead.
7/10/84 SI 12 hours, TP 350#. Open to pit 1/2 hour, dead. Swab 3 1/2 hours, FL 1000, recovered 55 bbls load. Flow to pit 6 hours. Rig down unit. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY Dale R. Crockett

Area Superintendent

August 1, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG - 6 1984

RECEIVED

AUG - 9 1984

HOME OFFICE