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Form C-105  
Revised 11-1-80

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5-NMOCD-HOBBS 1-SOUTHLAND ROYALTY  
1-W. A. FRNKA-TULSA 1100 WALL TOWERS WEST  
1-RAY BLOHM-MIDLAND MIDLAND, TEXAS

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5547	

1a. TYPE OF WELL 1-FILE 1-WLG, ADM. ASST.		7. Unit Agreement Name -	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State 29 "J"	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 29 TWP. 24-S RGE. 33-E NMPM		12. County Lea	
15. Date <del>XXXX</del> W/O 10-27-80	16. Date T.D. Reached -	17. Date Compl. (Ready to Prod.) 11-3-80	18. Elevations (DF, RKB, RT, GR, etc.) 3520' GL
20. Total Depth 17,652'	21. Plug Back T.D. 13,429'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 13,166-13,236' - Wolfcamp			25. Was Directional Survey Made -
26. Type Electric and Other Logs Run			27. Was Well Cored -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	637	26	1775 sxs	450 sxs circ.
13 3/8	68 & 54.5	5227	17 1/2	5400 sxs	500 sxs circ.
9 5/8	40,47, & 43.5	12,620	12 1/4	4560 sxs	Top cmt. 3555'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7	12,158	16,932	1565		2 7/8"	12,310	12,310

31. Perforation Record (Interval, size and number) 13,166-67-72-73-74-75-85-86-88-89-90-91-92-93-98-13,200-34-35-36 = 19 (.25") holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13,166-13,236 AMOUNT AND KIND MATERIAL USED 3500 gals. 20% NE, 35 balls, 108,000 SCF N	
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33. PRODUCTION							
Date First Production 11-3-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 11-9-80	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period 135	Oil - Bbl. 135	Gas - MCF 997	Water - Bbl. 5	Gas - Oil Ratio 7385/1
Flow Tubing Press. 2050	Casing Pressure Pkr.	Calculated 24-Hour Rate 135	Oil - Bbl. 135	Gas - MCF 997	Water - Bbl. 5	Oil Gravity - API (Corr.) 54.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Date R. Crockett	TITLE Area Superintendent	DATE 11/10/80