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TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-102
Effective 1-1-65

5-NMOCD-HOBBS ✓ 1-SOUTHLAND ROYALTY
1-W. A. FRNKA-TULSA 1100 WALL TOWERS WEST
1-RAY BLOHM-MIDLAND MIDLAND, TEXAS
1-FILE

Getty Oil Company
Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
State 29 "J"	1	Wildcat	State, XXXXXXXXXXXX
Location			
Unit Letter	J	1980 Feet From The	South Line and 1980 Feet From The East
Line of Section	29	Township	24-S Range 33-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Western Crude Oil, Inc. Trucks	P. O. Box 1142, Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipeline Co.	P. O. Box 2521, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	J	29	24-S
			33-E
Is gas actually connected?	Yes	When	10-31-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
	X		
Date xxxxxx workover	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-27-80	11-3-80	17,652'	13,429'
Elevations (D.F., R.A.D., R.T., CR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3520' GL	Wolfcamp	13,166'	12,310'
Perforations	13166,67,72,73,74, 75,85,86,88,89,90,91,92,93,98		Depth Casing Shoe
	13200,34,35, & 36 = 19(.25") Holes		17,652'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26	20	637	1775
17 1/2	13 3/8	5227	5400
12 1/4	9 5/8	12,620	4560
	7	16,932	1565

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
11-3-80	11-9-80	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	2050	Pkr.	12/64"
Average Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
140	135	5	997

GAS WELL	
Actual Prod. Test-VOL/24	Length of Test
Testing Method (Flow, Gas Lift, etc.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

OIL CONSERVATION COMMISSION	
APPROVED <u>11/12/1980</u> , 19	
BY <u>[Signature]</u>	
TITLE <u>SUPERVISOR OF DISTRICT</u>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Dale R. Crockett:	<u>[Signature]</u>
Area Superintendent	(Title)
November 10, 1980	(Date)
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel test taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only portions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	