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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-HOBBS
1-W. A. FRANKA-TULSA
1-RAY BLOHM-MIDLAND
1-FILE

1-SOUTHLAND ROYALTY
1100 WALL TOWERS WEST

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-5547

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-OPEN OR RE-LOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Getty Oil Company

2. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 29 TOWNSHIP 24-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3520 G.L.

7. Unit Agreement Date
-
8. Farm or Lease Name
State 29 "J"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Plugback from Atoka to Wolfcamp ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-27-80 Rigged up Unit. Moved in frac tanks and installed BOP's.
- 10-28-80 Moved in rigged up Knox unit. Knox pumped 80 bbls. 8.6# KCL water down tbq.
- 10-29-80 16 hr. TP-1100# bled off. Killed with 80 bbls. 8.6# KCL water. Removed tree (unseat pkr.). Installed BOP.
- 10-30-80 Pulled tbq. McCullough ran CIBP and set in 7" liner at 13,450'. Dumped 21' cement to 13,429'. Ran 7" Lok-set pkr., 2.25" Profile nipple, and on-off tool.
- 10-31-80 TIH with tbq. Set 7" Baker Lok-set pkr. at 12,310'. Retrieved on-off tool. Circulated tbq. and csg. with 3% KCL 8.65# water with corrosion inhibitor. Rigged down.
- 11-1-80 Bled down csg. Removed BOP. Installed tree. Tested to 9000# OK. Rigged up swab unit. Swabbed to 7800'.

(CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-10-80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 11-3-80 McCullough perforated 7" liner 1 spf. with a .25" hole at 13,166,67,72,73,74,75, 85,86,88,89,90,91,92,93,98, 13,200,34,35,36 = 19 holes. Fluid level at 8300'. Gas to surface in 40 min. 2' flare. Well started flowing.
- 11-6-80 Flowed and tested. Western treated Wolfcamp perms., 13,166-13,236', with 3500 gals. of 20% NE acid and 35 ball sealers. Maximum treating pressure 8900#, minimum 6600#, rate 4.3 BPM. ISIP 3600#. Used 108,000 SCF N². Load = 145 bbls. 15 min. SIP 3000#. Opened to pit 5 hrs. - TP-125# with 24/64" choke to tank. 13 hrs. TP-850#. Recovered 210 bbls. fluid and good gas.
- Flowing and testing.