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U.S.G.S.
LAND OFFICE
OPERATOR

Form C-105
Revised 11-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-HOLLIS COX, FOREMAN
1-FILE
1-BH, FIELD CLK
1-SOUTHLAND, MIDLAND
1-AMOCO, LEVELLAND
1-AMOCO, HOUSTON

54. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
6. Unit Agreement Date
7. Form or Lease Name
State 29 "J"
8. Well No.

14. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
15. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRM. REVS. ☐ OTHER ☐

16. Name of Operator
Getty Oil Company
17. Address of Operator
P. O. Box 730, Hobbs, NM 88240
18. Location of Well

10. Field and Pool, or Wildcat
Wildcat
11. County

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 29 TWP. 24-S. R. 33-E

15. Date of start 12-10-78
16. Date T.D. reached 4-25-79
17. Date ready to produce 6-12-79
18. Completions (DF, RKB, RT, GR, etc.) 3520' GL
19. Elev. Casinghead
20. Total Depth 17,652'
21. Flowing Depth 15,000'
22. Intervals Perforated by
23. Rotary Tools
24. Cable Tools

12. Directional Survey Made
Yes
25. Was Well Cased
No

26. Type of Log Schlumberger: Cement Bond Log, Spectrolog, CNL-FDC, DLL-RXO, Laterolog, Microlaterolog, and BHC Sonic. Worth Well: Temp.
27. Type of Log Survey & Magnalog.

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	637'	26"	1775 sxs	450 sxs circ.
13 3/8"	68# & 54.5#	5227'	17 1/2"	5400 sxs	500 sxs circ.
9 5/8"	40, 47, & 43.5#	12620'	12 1/4"	4560 sxs	Top cmt. 3555'

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	12,158	16,932	1565 sxs		2 7/8"	14,002'	14,002'

28. Perforations (date, interval, size and number)
14,310, 14, 16, 18, 25, 26, 31, 33, 37, 42, 44, 46, 48, 53, 55, 58, 61, & 64 = 18 (.39" O) holes
29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 14,310-14,364
AMOUNT AND KIND MATERIAL USED 5000 gals. 20% DS-30 Acid 27 ball sealers

30. PRODUCTION
Date First Production 6-12-79
Production Meth. Flowing
Date of Test 8-30-79
Hours Tested 4 Pt.
Pressure Various
Flow Rate 2700 Final Pkr.
Flow Rate 39
AOF 2329
Water - Bbl. 0
Gas - Oil Ratio
GR Gravity - API (Corr.)

31. Disposition of Gas (Sold, used for fuel, vented, etc.) (Sold)
32. Test Witnessed By
Transwestern Pipeline Co., P. O. Box 2521, Houston, Texas 77001
Four Point Test

33. I, the undersigned, certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Dale R. Crockett
TITLE Area Superintendent
DATE 10/31/79

GETTY
29-24S-33E

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
" Kirtland-Fruitland _____	T. Penn. "C" _____
Pictured Cliffs _____	T. Penn. "D" _____
Cliff House _____	T. Leadville _____
Menefee _____	T. Madison _____
Point Lookout _____	T. Elbert _____
Mancos _____	T. McCracken _____
Gallup _____	T. Ignacio-Qtzte _____
use Greenhorn _____	T. Granite _____
Dakota _____	T. _____
Morrison _____	T. _____
Todilto _____	T. _____
Entrada _____	T. _____
Wingate _____	T. _____
Chinle _____	T. _____
Permian _____	T. _____
Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 14,310 to 14,364 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation