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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.
1-HC, FOREMAN
1-FILE
1-BH, FIELD CLK
1-SOUTHLAND-MIDLAND
1-AMOCO-HOBBS
1-AMOCO-HOUSTON

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELL-AMOCO-HOUSTON
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR FILL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

Getty Oil Company

3. Address of Operator

P. O. Box 730, Hobbs, NM 88240

4. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 29 TOWNSHIP 24S RANGE 33E NMPH.

7. Unit Agreement Name

8. Farm or Lease Name

State 29 "J"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3520' GL

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Repair csg. and completion ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-8-79 Dual Induction-SFL (16,923-12,615'), Compensated Neutron-Formation Density (16,932-12,600'), BHC Sonic w/Gamma Ray (16,833-12,612'), Dipmeter (16,846-12,612'), Gamma-Ray-Spectroscopy Log (16,846-12,616'), Fracture Identification Log (16,846-12,612') and Cyberlook (16,000-13,000').

4-22 TD 17,523', Devonian. Top of Devonian by samples at 17,460'. A drill stem test was run in the upper Devonian to evaluate drill breaks.

DST #1: 17,460-17,523' (63')

Opened tool for 15 minute pre flow with weak blow. Shut in 65" for ISIP. Tool opened 175 minutes for FFP with weak blow of air throughout flow period. No GTS.

Surface choke - 1", bottom choke - 3/8".

IHH	8588#	FFP (175")	3182#
IFP (15")	3030#	FSIP (240")	7254#
ISIP (65")	4976#	FHH	8575#

Used 6700' water blanket. Recovered 6700' WB plus 434' DF with no shows. Sample chamber recovery dry, 0#

18. I hereby certify that the information on this form is true and complete to the best of my knowledge and belief.

(CONTINUED)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 7-30-79

APPROVED BY Jerry Sexton TITLE Area Supv. DATE AUG 2 1979

CONDITIONS OF APPROVAL, Dale R. Crockett