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NEW MEXICO OIL CONSERVATION COMMISSION

O+2-NMOCC-HOBBS 1-FILE
 1-R.J. STARRAK-TULSA 1-BH, FILED CLERK
 1-A.B. CARY-MIDLAND 1-SOUTHLAND-MIDLAND
 1-ELB, ENGINEER 1-AMOCO-LEVELLAND
 1-HOLLIS COX, FOREMAN 1-AMOCO-HOUSTON

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO WELL OR TO LEND OR TO LEND TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR REPAIR OF (DO NOT CHECK FOR SUCH PURPOSES))

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
 GETTY OIL COMPANY

3. Address of Operator
 P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
 UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM
EAST THE 29 LINE, SECTION 24-S TOWNSHIP 33-E RANGE 33-E N.M.P.M.

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
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7. Unit Agreement Name

8. Form or Lease Name
 STATE 29 "J"

9. Well No.
 1

10. Field and Pool, or Wildcat
 WILDCAT

12. County
 LEA

15. Elevation (Show whether DF, RT, GR, etc.)
 3520' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☒
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-79 Schlumberger ran DLL-BHC Sonic 5228' to TD.
 1-29-30-79 Ran 290 Jts. (11,594') 9-5/8" OD 47#, 43.5#, & 40# Casing and set @ 12,620'.
 Halliburton cemented in Two Stages:

FIRST STAGE: 1960 sxs. Lite-Wate, .6% Halad 9, 3# Gilsonite, 1/4# Flocele, and 400 sxs. Class "H" Cement with 3% HR-7.

1-31-79 SECOND STAGE: 2000 sxs. Lite-Wate, .6% Halad 9, 3# Gilsonite, 1/4# Flocele, and 200 sxs. Class "H" Cement with .3% HR-7. No Returns.

Worth Well ran Temperature Survey and found Top of Cement @ 3555'.

2-1-79 Tested casing to 1000# for 30 Minutes after WOC 24 hrs. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE February 9, 1979

APPROVED BY Jerry TITLE DATE
 CONDITIONS OF APPROVAL, IF ANY