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# NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC  
 1-R. J. STARRAK-TULSA  
 1-A. B. CARY-MIDLAND  
 1-ELB, ENGR.  
 1-CK, FOREMAN

Form C-101  
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		29- <del>43</del> " State	
2. Name of Operator Getty Oil Company		8. Farm or Lease Name 29 "J" State	
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 29 TWP. 24S RGE. 33E NMPM		10. Field and Pool, or Wildcat Wildcat	
11. Elevations (Show whether DE, RT, etc.) 3520' GL		12. County Lea	
21A. Kind & Status Plug. Bond Blanket		19. Proposed Depth 17,350'	
21B. Drilling Contractor Mc Vay		19A. Formation Devonian	
22. Approx. Date Work will start 12-7-78		20. Rotary or C.T. Rotary	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	700'	450	Surface
17 1/2"	13 3/8"	54.5# & 68#	5,200'	5,400	Surface
12 1/4"	9 5/8"	40# & 47#	12,200'	2,375	4,500'
8 1/2"	7" Liner	29#	16,800'	725	Liner Top
6 1/8"	4 1/2" Liner	13.5#	17,350'	70	Liner Top

We propose to drill with rotary tools from surface to a total depth of approximately 17,350' to the Devonian formation. The pump and plug process will be used in cementing all strings of casing. The 20" and 13 3/8" casing will be cemented to surface. Cement will be brought back to 4500' on the 9 5/8" casing. The 7" liner will be set at approximately 16,800' with the top at 11,900' in the 9 5/8" casing and will be cemented from bottom to top. The 4 1/2" liner will be set at TD with the top at approximately 16,500' in the 7" liner and will be cemented from bottom to top.

The drilling fluid will be brine with sufficient gel and fluid loss control additives to condition hole for logging. Blowout preventers will be installed and tested to 5000 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 11-28-78  
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 30 1978

CONDITIONS OF APPROVAL, IF ANY:

ELB/de

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-122  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

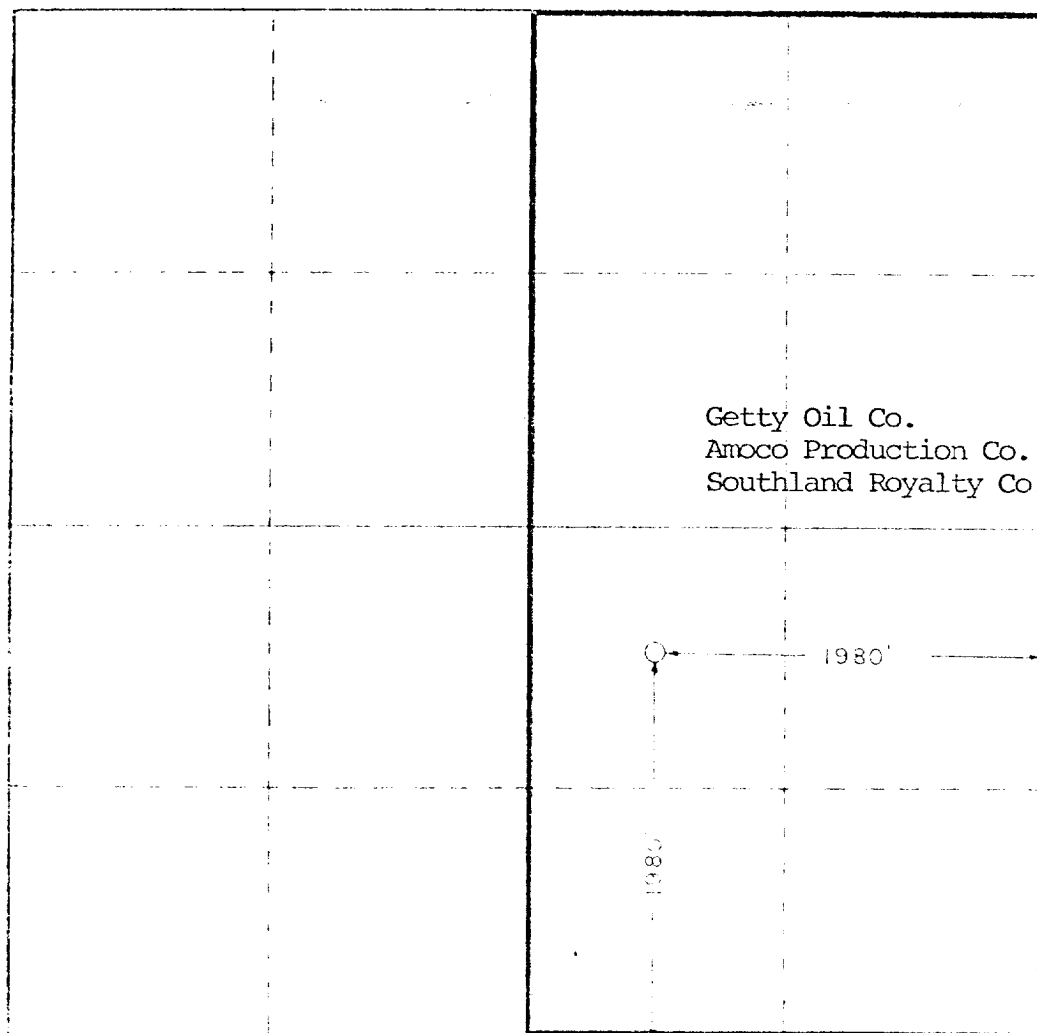
Owner <b>GETTY OIL COMPANY</b>		Lease <b>29-13 State</b>		Well No. <b>1</b>	
Section <b>"J"</b>	Section <b>29</b>	Township <b>24 South</b>	Range <b>33 East</b>	County <b>Lea</b>	
Acreage Dedication (Section of Acre)					
1950 feet from the South line of		1950 feet from the East line of		Total Acreage	
<b>3520</b>		<b>Devonian</b>		<b>Wildcat</b>	
				<b>320</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Drilling Unit

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

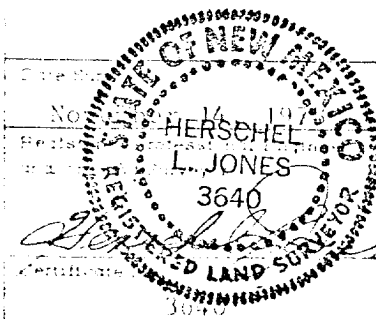
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Paul G. Cook*  
Area Superintendent

Getty Oil Company

11-28-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



GENTRY OIL COMPANY  
 29 "J" State Well No. 1  
 5000 psi Working Pressure  
 Remote Hydraulic Controls

