

IP (Atoka) Perfs 14,310-364' F 2329 MCFGPD. Pot based on
24 hr test thru cdk (NR). GOR (NR); gty (NR); CP Pkr; TP
6800#

CONTR	McVay	OPRS ELEV	3520'	GL	PD	17,350'	RT
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	F.R. 12-4-78 (Atoka)
12-11-78	Drlg. 355'
12-18-78	Drlg. 3055'
12-28-78	TD 5257'; WOC
1-4-79	Drlg. 7530'
1-15-79	Drlg. 10,430'
1-22-79	TD 11,708'; Tstg collars
1-29-79	TD 12,620'; Rng Logs
2-5-79	Drlg. 12,243'
2-12-79	Drlg. 13,610' sh
2-16-79	Drlg. 13,860'
2-23-79	Drlg. 14,580'
3-5-79	Drlg. 15,173'
3-13-79	Drlg. 15,575' lm, sh & sd

9-1-24 NM

LEA
GETTY OIL CO.

Wildcat
1 State 29 "J"
Sec 29, T24S, R33E

NM
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3-13-79 Continued
Drlg. break @ 15,370'
3-19-79 Drlg. 15,857'
3-26-79 Drlg. 16,224'
4-2-79 Drlg. 16,630'
4-6-79 Drlg. 16,848'
4-16-79 TD 16,947'; WOC
4-23-79 TD 17,523'; Cond Hole
4-30-79 TD 17,652'; PBD 17,300'; Prep Test
DST (Devonian) 17,460-523' (6700' WB), op
3 hrs 15 mins, rec WB + 434' DF w/NS, 1 hr
5 min ISIP 4976#, FP 3030-3182#, 4 hr FSIP
7254#, HP 8588-8575#

9-1-24 NM

4-30-79 Continued
DST (Devonian) 17,585-652' (6790' WB), op
2 hrs 15 mins w/wk blow, no GTS, rec WB + 1732'
FW, 1 hr ISIP 7233#, FP 3065-3877#, 4 hr FSIP
7363#, HP 8724-8692#, BHT 250 deg
5-4-79 TD 17,652'; PBD 17,300'; MORT
5-14-79 TD 17,652'; PBD 16,932'; Prep PB
Perf (Morrow) 16,630-650' w/11 shots (overall)
Acid (16,630-650') 1500 gals
Flwd 6' flare thru 28/64" chk, TP 40# (16,630-650')
5-21-79 TD 17,652'; PBD 15,572'; Cond hole
Set ret @ 15,572'
5-25-79 TD 17,652'; PBD 15,572'; Milling on Junk
6-1-79 TD 17,652'; PBD 15,572'; Drlg cmt retainer
6-12-79 TD 17,652'; PBD 15,000'; Flwg Ld
Perf (Morrow) 15,572-885' w/34 shots (overall)

9-1-24 NM

LEA
GETTY OIL CO.

Wildcat
1 State 29 "J"
Sec 29, T24S, R33E

NM
Page #3

6-12-79 Continued
Acid (15,572-885') 5000 gals (6%)
Swld & Flwd 14 w/MS (15,572-885')
Sqzd 15,572-885' w/100 sx & DOC to 15,000'
Perf (Atoka) 14,310-314', 14,316', 14,318',
14,325', 14,326', 14,331', 14,333', 14,337',
14,342', 14,343', 14,346', 14,348', 14,353',
14,355', 14,357', 14,361', 14,364' w/1 SPI
6-18-79 TD 17,652'; PDC 15,000'; Totlg
Acid (14,310-364') 5000 gals (20%)
6-19-79 TD 17,652'; PDC 15,000'; WOPL
11-26-79 TD 17,652'; PDC 15,000'; Complete

9-1-24 NM

11-26-79 Continued
Atoka Discovery; No Suggested Field Name
LOG TOPS: Rustler 1186', Lamar Lime 5042',
Cherry Canyon 6330', Bone Spring 9060',
Wolfcamp 11,920', Strawn 14,084', Atoka 14,308',
Morrow 15,500', Barnett 16,644', Mississippian
16,700', Woodford 17,272', Devonian 17,461'
9-1-79 TEMPORARY COMPLETION ISSUED
12-1-79 RE-ISSUE OF SUSPENDED COMPLETION & TO AMEND
ZONE: Formerly reported as Devonian

9-1-24 NM
IC 30-025-70412-78

COUNTY LEA FIELD Wildcat STATE NM
 OPR GETTY OIL CO. API 30-025-26158
 NO 1 LEASE State "29-J" MAP
 Sec 29, T24S, R33E COORD
 1980 FSL, 1980 FEL of Sec 7-2-45 NM
 26 mi SE/Halfway RE_{SPD} 10-27-80 RE_{EMP} 11-3-80

CSC	WELL CLASS: INIT WSX FIN WSD LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
20-637-1775 sx				
13 3/8-5227-5400 sx				
9 5/8-12,620-4560 sx				
7-lnr-12,158-16,932-1565 sx				
	ID 17,652 (DVNN)		PBD 13,429	

IP (Wolfcamp) Perfs 13,166-236 F 135 BOPD + 5 BW. Pot
 based on 24 hr test thru (NA) chk. GOR 7385; gty 54.2;
 CP Pkr; TP 2050

CONTR OPRSELEV 3520 GL sub-s

7-6-81 F.R.C. 7-11-81 OWWO
 PD 13,500 WO (Wolfcamp)
 (Orig. comp. 6-18-79 thru (Atoka) Perfs 14,310-364,
 OTD 17,652, OPB 15,000)
 TD 17,652; PBD 13,429; Complete
 CIBP @ 13,429
 Perf (Wolfcamp) @ 13,166, 13,167, 13,172, 13,173,
 13,174, 13,175, 13,185, 13,186, 13,188, 13,189,
 13,190, 13,191, 13,192, 13,193, 13,198, 13,200
 13,234, 13,235, 13,236 w/1 SPI
 Acid (13,166-236) 3500 gals
 Wolfcamp Discovery in Triste Draw, E. Field
 7-11-81 COMPLETION ISSUED

7-2-45 NM
 IC 30-025-70340-81

1-Sou'land Royalty-Midland
1-File
1-Adm Unit-Midland

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-120
Revised C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section

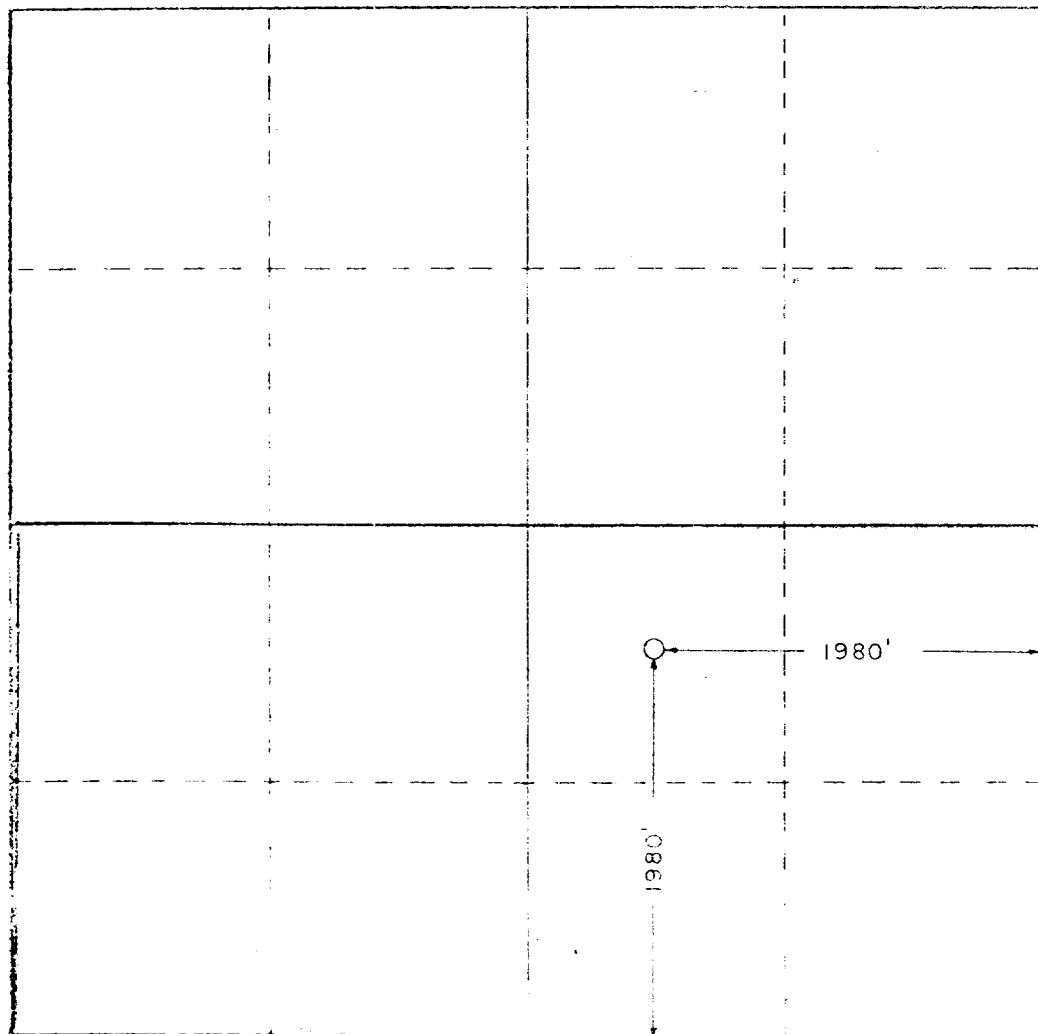
Operator GETTY OIL COMPANY			Lease 29 State 'J'		Well No. 1
Section Letter "J"	Section 29	Township 24 South	Range 33 East	County Lea	
Actual Surface Location of Well:					
1980 feet from the South line and		1980 feet from the East line			
Ground Level Elev. 3520	Underlying Formation Wolfcamp		Port East Triste Draw - Wolfcamp		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dale R. Crockett

Dale R. Crockett

Area Superintendent

Company
Getty Oil Company

Date
July 23, 1981

I hereby certify that the information shown on this plat was plotted from notes of actual survey under my supervision and is true and correct to the best of my knowledge and belief.



Date surveyed
November 14, 1978

Registered Professional Engineer
in State of New Mexico

Herschel L. Jones

3-NMOC-D HOBBS

1-FILE

1-W. A. IRNKA-PULSA

1-RAY BLOHM-MIDLAND

1-SOUTHLAND ROYALTY, 1100 WALL TOWERS WEST, MIDLAND, TEXAS

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

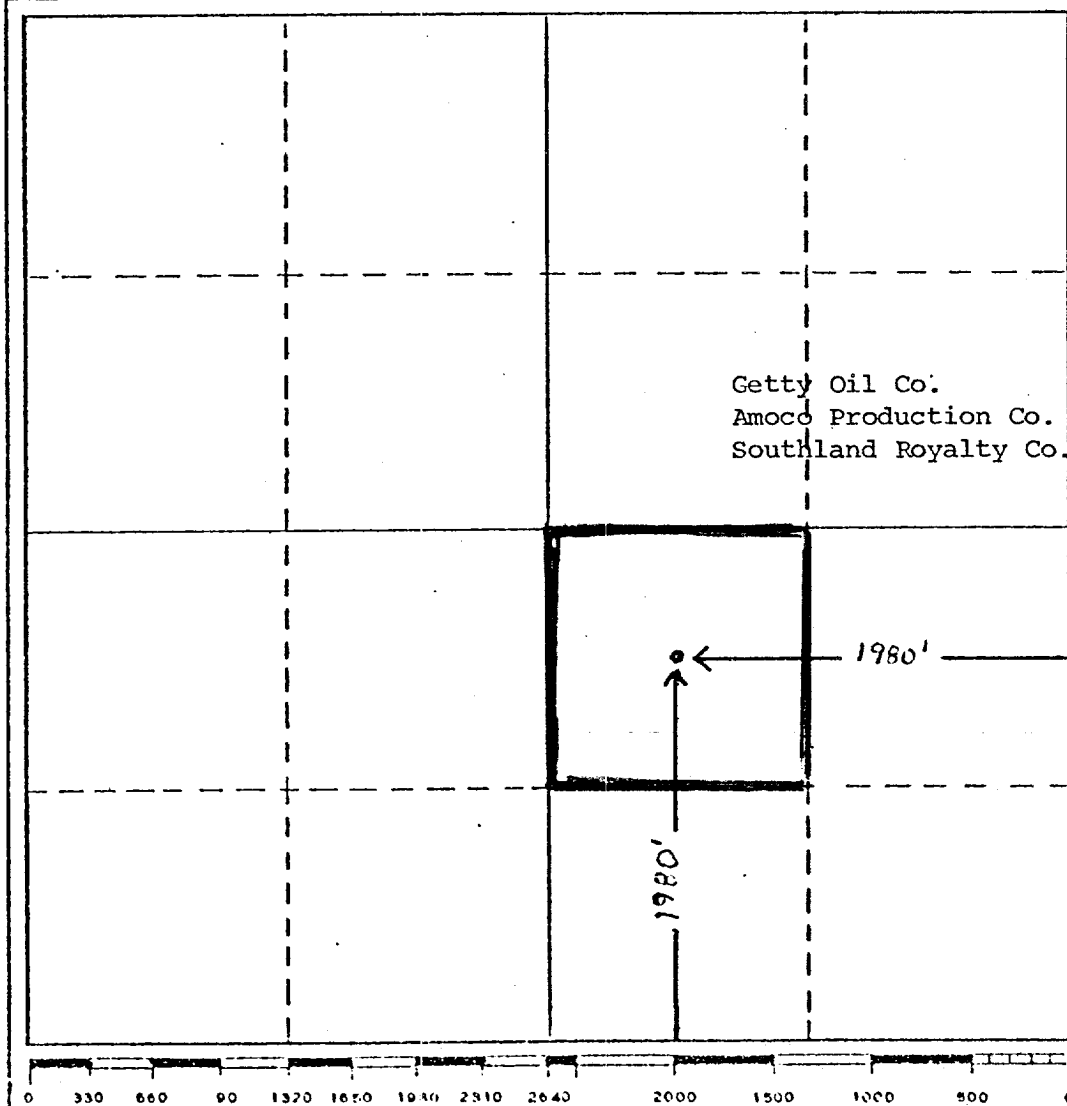
Operator GETTY OIL COMPANY		Lease STATE 29 "J"		Well No. 1
Unit Letter "J"	Section 29	Township 24 SOUTH	Range 33 EAST	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3520	Producing Formation WOLFCAMP	Pool WILDCAT	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Dale R. Crockett

Position

Area Superintendent

Company

Getty Oil Company

Date

November 10, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

 Registered Professional Engineer
and/or Land Surveyor

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

Revised

All distances must be from the outer boundaries of the Section

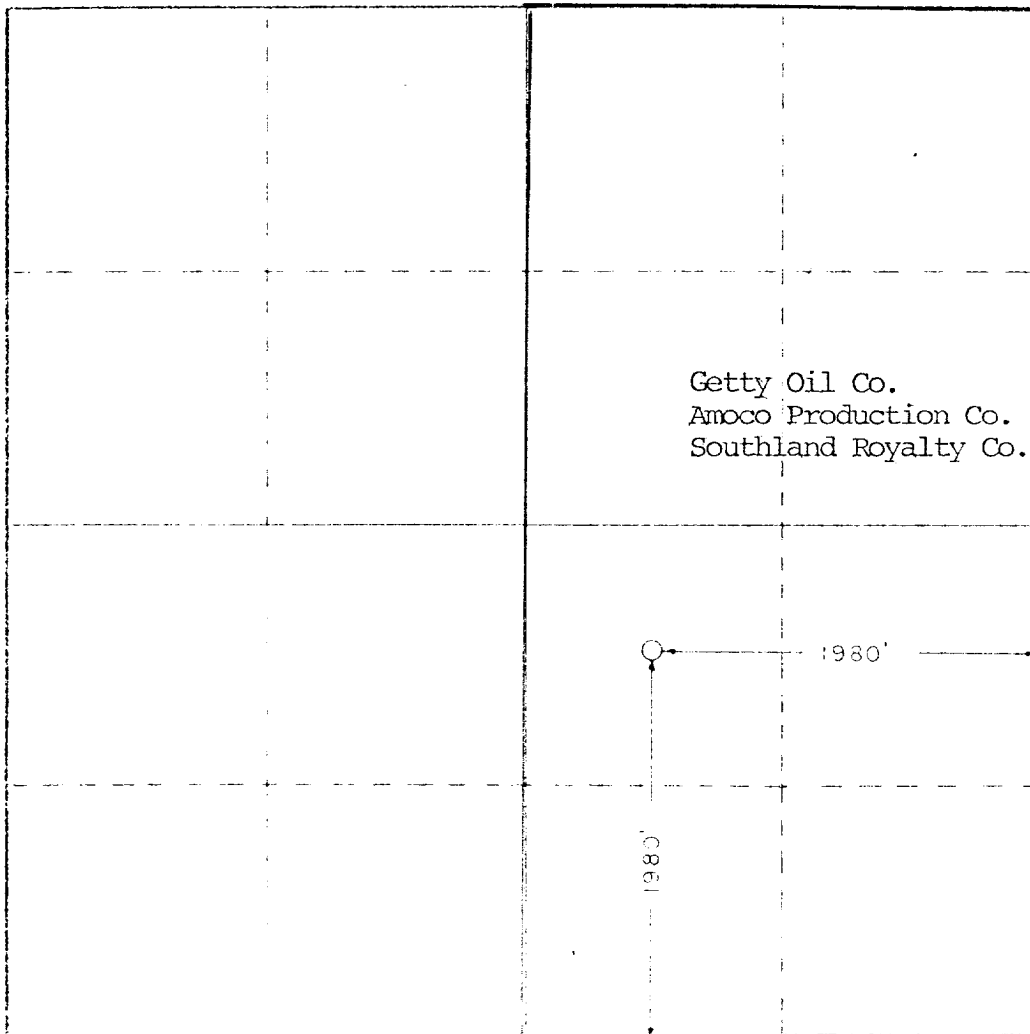
Owner GETTY OIL COMPANY			Lease State 29 "J"		Well No. 1
Section "J"	Section 29	Township 24 South	Range 33 East	County Lea	
Acreage Dedication Data for Well:					
1980	feet from the	South	line and	1980	feet from the
					East
Producing Layer 3520	Producing Formation Atoka		Fluid Wildcat		Estimated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes" type of consolidation Drilling Unit

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Area Superintendent

Getty Oil Company

November 2, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Nov 2 1979
HERSCHEL
L. JONES
3640
REGISTERED LAND SURVEYOR