District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

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Date

1000 Rio Braz	os Rd., Azte	c, NM 87410		Cubiiii	(to / tp	лорпа	5 Co							
District IV S 2040 South Pacheco, Santa Fe, NM 87505						nta Fe, NM 87505						ENDED REP	OF	
1.				LLOWABL	E AN	ID AUT	HORIZ	ATI(ON TO TRA	ANSP	ORT			
Arch Petrol	oum Inc		¹ Operator nar	me and Address						² OGR	ID Numbe	er		
300 North M						000962								
Midland, Te	exas 79701					³Re				Reason fo	Reason for Filing Code			
									RC Cha	inge Poo	ls 06/12	/99		
4 API Number 30 - 0 25-26177 Teague Paddock Blinebr						⁵ Pool Name						⁶ Pool Code		
7 Property Code			reague Pad	dock Blinebry	8 0	Property Name				58300 9 Well Number				
14898			C. E. Lamun	•				49						
10 5	Surface	Location												
UI or lot no. Section		Township	Range	Lot Idn	Feet fro	om the North/South		h Line	Feet from the	East/West line		County		
H 21		23s	23s 37e		2150		North		550	550 East		Lea		
11	Bottom I	Hole Loc	ation	••••••••••••••••••••••••••••••••••••••								·		
UI or lot no. Section 12 Lse Code 13 Produci		Township	Range	Lot Idn	Feet from the		North/South Lir		Feet from the	East/West line		County	_	
		- Mathad Ca	4- 40-											
F	· Floducin	ng Method Co F		Connection Date 06/30/99			t Number		¹⁸ C-129 Effective	Date	17 C-	129 Expiration D	ate	
Li	nd Gas T	ranspoi		000000					······································		<u> </u>			
18 Transport			Transporter Na	ame		20 PO) 2	1 O/G	1	²² POD UL	STRIOC	ation		
OGRID		and Address								and Description				
007440 P. O		OTT Energy Pipeline O. Box 1660			709610		,	0						
		land, Texas	Texas 79702					(See et al.						
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IV. Produ	ced Wa	ter			· · · · · · · · · · · · · · · · · · ·					····				
7096	-					4 POD ULS	TR Location	and D	Description					
· · · · · · · · · · · · · · · · · · ·		on Data												
		Ready Date 27 TD			²⁸ PBTD			²⁹ Perfora	ations	30	DHC, DC, MC			
06/02/99		0	6/12/99		7600		5940		5168-5192'					
31 Hole Size			³² Casing & Tubing Size			33 Depth Se			³⁴ Sacks Cement			Cement		
12-1/4			8-5/8			1117					5	00		
7-7/8			5-1/2			7600					20	000		
			2-3/8			5067					***************************************			
				******	~									
VI. Well	Test Da	ta				I				····				
		36 Gas De	Pelivery Date 37 Test Date			38 Test Length			³⁹ Tbg. Pressure ⁴⁰ Csg. F			Csg. Pressure	_	
06/12/9	99 '	06/1	12/99	06/30/99			24		300					
41 Choke S		⁴² Oil			⁴³ Water		44 Gas		⁴⁵ AOF		4	Test Method		
26/64			04	97			600							
complied wit	h and that the	e information	given above is	Division have bee true and complet			OII	CC	NSERVATI	ום אס	VISIO	N		
to the best of	f my knowled	lge and belie	f.	•			Orig.	Sign	ned by			•		
Signature:	Kelin	S. M	Vacle			Approved b	y: Pa	ıl Ka tolog	autz ist					
Printed name:		Title:												
Title: Production Tech.						Approval Date: SEP 0 8 1999								
Date: 08/05/99 Phone: 915-685-8100														
48 If this is a cha	nge of opera	tor fill in the (OGRID number	and name of the	previous	operator								

Printed Name