

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CO
P.O. Box
Hobbs, NM 88411

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMLC030187
2. Name of Operator Arch Petroleum Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 300 N. Marienfeld, Suite 600 Midland, Texas 79701 (915) 685-8100	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit H, Section 21, T23S, R37E 2150' FNL and 550' FEL	8. Well Name and No. C. E. Lamunyon #49
	9. API Well No. 30-025-26177
	10. Field and Pool, or Exploratory Area Teague Paddock Blinbry
	11. County or Parish, State Lea Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

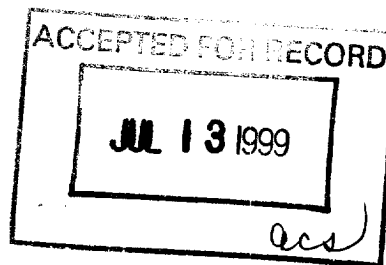
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06/03/99

- 1) Set CIBP @ 5940'. Capped with 2 sx cement.
- 2) Perf'd 5168-5192' w/2JSPF.
- 3) TIH w/packer & tested CIBP to 3000#. Held OK.
- 4) Acidize perms w/1000 gallons 15% HCL Acid.
- 5) Swabbed back load.
- 6) Frac 22,640 gallons Viking and 34,000# sand.
- 7) Reverse out and swabbed back 610 bbls load..
- 8) RIH w/tbg to 5067'. Well started flowing.
- 9) Put well on production 06/12/99.



14. I hereby certify that the foregoing is true and correct

Signed Adam S. McCarty Title Production Tech. Date 07/06/99
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

2A Imperial Tubb Drinkard