

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
CARLSBAD, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
777 Taylor St., Suite II-A, Ft. Worth, TX 76102 (817) 332-9209

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2150' FNL & 550' FEL
UNIT H, SECT. 21, T23S, R37E

5. Lease Designation and Serial No.
LC 030187

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
C. E. LAMUNYON #49

9. API Well No.
30-025-26177

10. Field and Pool, or Exploratory Area
IMPERIAL TUBB DRINKARD

11. County or Parish, State
LEA CO., NM

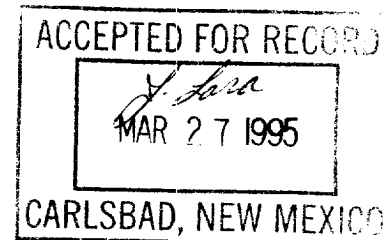
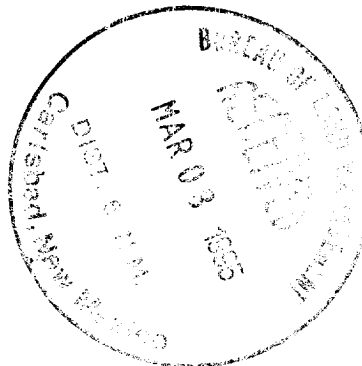
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other Swab test existing perms, cmt. squeeze if necessary or add new pay, acidize
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Start: 2/9/95
POH w/ producing equipment. Swab test existing Tubb Drinkard perms. Swab total of 114 BO & 24BW in 4 days. POH w/ tbg. GIH w/ bit & bailer & clean out fill from 6269 to 6302'. POH w/ RBP & pkr. Set RBP @ 6117' & pkr. @ 5956' to test Tubb perms. Swab total of 30 BO & 84 BW in 3 days. RIH & latch onto RBP & release. Move pkr. to 6202' to test Drinkard perms. Swab total of 0 BO & 49 BW in 3 days. POH w/ tools. GIH w/ CIBP & set @ 6210' and dump 2 sx. of cmt. on top. GIH w/ pkr, set @ 5898'. Treat upper Tubb perms 5979-6094' w/ 5000 gal. of 15% NEFE. AIR 4.5 BPM, avg. press. 2962#, min. press. 1500#, max. 4400#. Drop total of 48 RCNB's. ISIP 1600#, 15 min. 1340#. Swab total of 14 BO & 189 BW. POH w/ pkr. GIH w/ producing equipment & set pumping unit. Return to production. 2/18/95



14. I hereby certify that the foregoing is true and correct

Signed Bahar A. Asad

Title

PRODUCTION ANALYST

Date

3/2/95

(This space for Federal or State office use)

Title

Date

Approved by

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side