STATE OF NEW MEXICO NERGY AND MINIFRALS DEPARTMENT	OIL CONSERV	ATION DIVISIC	Form C-104 Revised 10-1-78				
P. O. BOX 2088							
SANTA FE, NEW MEXICO 87501							
U 8.0.8.	REQUEST FO	RALLOWABLE					
AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Gulf Oil Corporati	07						
Address	<u> </u>		****				
P. O. Box 670, Hob Reason(s) for filing (Check proper bo	-	Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion X Change in Ownership	Oil Dry G Casinghead Gas Conde						
If change of ownership give name and address of previous owner							
1. DESCRIPTION OF WELL AND	1 FASE						
Lease Name	Well No. Pool Name, Including F	··· · -	20000				
C. E. LaMunyon	49 Imperial Tubb	Drinkard Stote, Fede	rol or Fee Fed LC030187				
	0Feet From TheNorth_Lin	ne and <u>550</u> Feet From	The <u>East</u>				
Line of Section 21 To	ownship 235 Range	<u> 37Е , ммрм, Lea</u>	County				
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15					
Nome of Authorized Transporter of Co Shell Pipeline Cor	II 🚺 or Condensate 🗌	Address (Give address to which appr Box 1910, Midland,					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be							
El Paso Natural Ga	Unit Sec. Twp. Rge.	Box 1492, E1 Paso,	TX 79999				
If well produces oil or liquids, give location of tanks,	B 28 235 37E	Yes	2-17-83				
If this production is commingled w 7. COMPLETION DATA	ith that from any other lease or pool,						
Designate Type of Completi	on - (X) Oil Well Gas Well XX	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest				
Date 5,533,553 12-7-82	Date Compl. Ready to Prod. 2-3-83	Total Depth 7600 '	P.B.T.D. 7215'				
Elevations (DF, RKB, KT, GR, etc.) 3303' GL	*tame of Producing Formation	Tog-Oil/Gas Pay	Tubing Depth				
Perforations	Drinkard	5979' ·	6115' Depth Casing Shoe				
6383'-6509'(p1gd)6413-	6780'(plgd)6227'-6317', 5	5979'-6094' D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT				
No New Casing							
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	(ter recovery of total volume of load of	i I and must be equal to or exceed top allo				
OIL WFILL I Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas)					
2-3-83	2-23-83	Pump					
Length of Teel 24 hrs	Tubing Proseure 65#	Casing Pressure	Choxe Size				
Actual Prod. During Test	Oil-Bbla.	75# Water+Bbls.	Gas • MCF				
34	11	23	95				
GAS WELL			API Gvty = 37.4°				
Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate				
Teating Method (piror, back pr.)	Tubing Presewe (Shut-in)	Casing Pressue (Shut-in)	Choke Size				
1. CERTIFICATE OF COMPLIAN	L CE	OIL CONSERVA	TION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 1983					
		ONIGINAL SIGNED BY JERRY SEXTON					
		DISTRICT I SUPERVISOR					
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
				Area Engineer (Tule)		All aections of this form must be filled out completely for alloy- able on new and recompleted wells.	
				2-24-83		Elli out only Sections I	II. III, and VI for changes of owne- iter, or other such change of conditio.
(D)	210)		at be filed for each pool in multip:				