

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

49

10. FIELD AND POOL, OR WILDCAT

Imperial Tubb Drinkard

11. SEC., T., R., M., OR R.R. AND SURVEY OR AREA

Sec 21-T23S-R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2150' FNL & 550' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3303' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Recompleted

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with production equipment. Set CIBP at 7250', cap with 35' cement. Test casing 1000". Perf 6507-09', 6471-73', 6457-59', 6439-41', 6383-85' with (2) 1/2" JHPF. Spot 15% acid 6507'-6383'. Acidize with 2000 gals 15% NEFE HCL & (24) RCNB's. Avg pres 3700#, AIR 5 BPM, ISIP 2400#. Set cement retainer at 6321', test tubing 3000#. Pumped 250 sacks Class "H" with salt & Halad 4. Squeeze 1300#-2000#. WOC. Drill cement retainer and cement. Test squeeze 500#. Perf 6413-17', 6444-48', 6476-80' with (2) 1/2" JHPF. Spot 15% acid. Acidize with 1000 gals 15% NEFE HCL. Avg pres 2350#, IR 1.5 BPM, ISDP 1900#. Set CIBP at 6396', test casing 1000#. Perf 6315-17', 6295-97', 6275-77'; had gun failure. Perf 6259-61', 6227-29' with (2) 1/2" JHPF. Spot 15% acid. Set CIBP at 6355', Acidize with 1000 gals 15% NEFE. Circulate hole. Avg pres 2200#, ISIP 2000#. Acidize with 4000 gals 15% NEFE HCL, (30) RCNB's. Avg pres 2600#, ISDP 1800#. Perf 5979-83', 6017-21', 6061-65', 6090-94' with (2) 1/2" JHPF. Spot 15% acid. ISDP 1800#, IR 1.5 BPM. Acidize with 3200 gals 15% NEFE HCL, (48) RCNB's. Avg pres 3000#, ISIP 2000#. Frac with 9500 gals pad, 6400# 20/40 sand, (24) RCNB's, 150# salt. Avg pres 3500#. GIH with perf sub, perf nipple, SN, 2-7/8" tubing, TAC. GIH with pump and rods, hang on. Would not pump. Pull rods and pump. GIH with repaired pump, hang on. Complete after P&A North Teague Devonian and recompleting Imperial Tubb Drinkard 2-23-83.

18. I hereby certify that the foregoing is true and correct

SIGNED

RDPite

TITLE

Area Engineer

DATE

2-25-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RDP

JUL

7 1983

DATE

RECEIVED

JUL 11 1983

O.C.D.
HOBBS OFFICE