

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL COM (Other in stions on refer. side)
Hobbs, NM 88240
40665

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☐

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

2150' FNL & 550' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3303' GL

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
No New Casing				

POH with production equipment. Set CIBP at 7250' to P&A N. Teague Devonian. Cap CIBP with 35' cement. Perf 6507-09', 6471-73', 6457-59', 6439-41', 6383-85' with (2) 1/2" JHPF. Spot 15% NEFE HCL 6516'-6300'. Acidize with 2000 gals 15% NEFE HCL, (18) RCNB's. Swab and test. Acid frac with 10,000 gals gel pad, 10,000 gals 28% NEFE slick HCL, (10) RCNB's. Swab and test. Perf 6315-17', 6295-97', 6275-77', 6259-61', 6227-29' with (2) 1/2" JHPF. Spot 15% NEFE HCL 6317'-6250'. Acidize with 2000 gals 15% NEFE HCL, (18) RCNB's. Swab and test. Acid frac with 10,000 gals gel pad, 10,000 gals 28% NEFE slick HCL, (10) RCNB's. Swab and test. Perf 6082-84', 6072-74', 6032-34', 6010-12', 5890-92'. Spot 15% NEFE HCL 6084'-5810'. Acidize with 2000 gals 15% NEFE HCL, (18) RCNB's. Swab and test. Acid frac with 10,000 gals gel pad, 10,000 gals 28% NEFE HCL (slick), (10) RCNB's. Swab and test.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. D. Pite

TITLE

Area Engineer

DATE

10-27-82

(This space for Federal or State Office Use)

APPROVED

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions On Reverse Side

RECEIVED

NOV 12 1982

O.C.D.
HOBBS OFFICE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

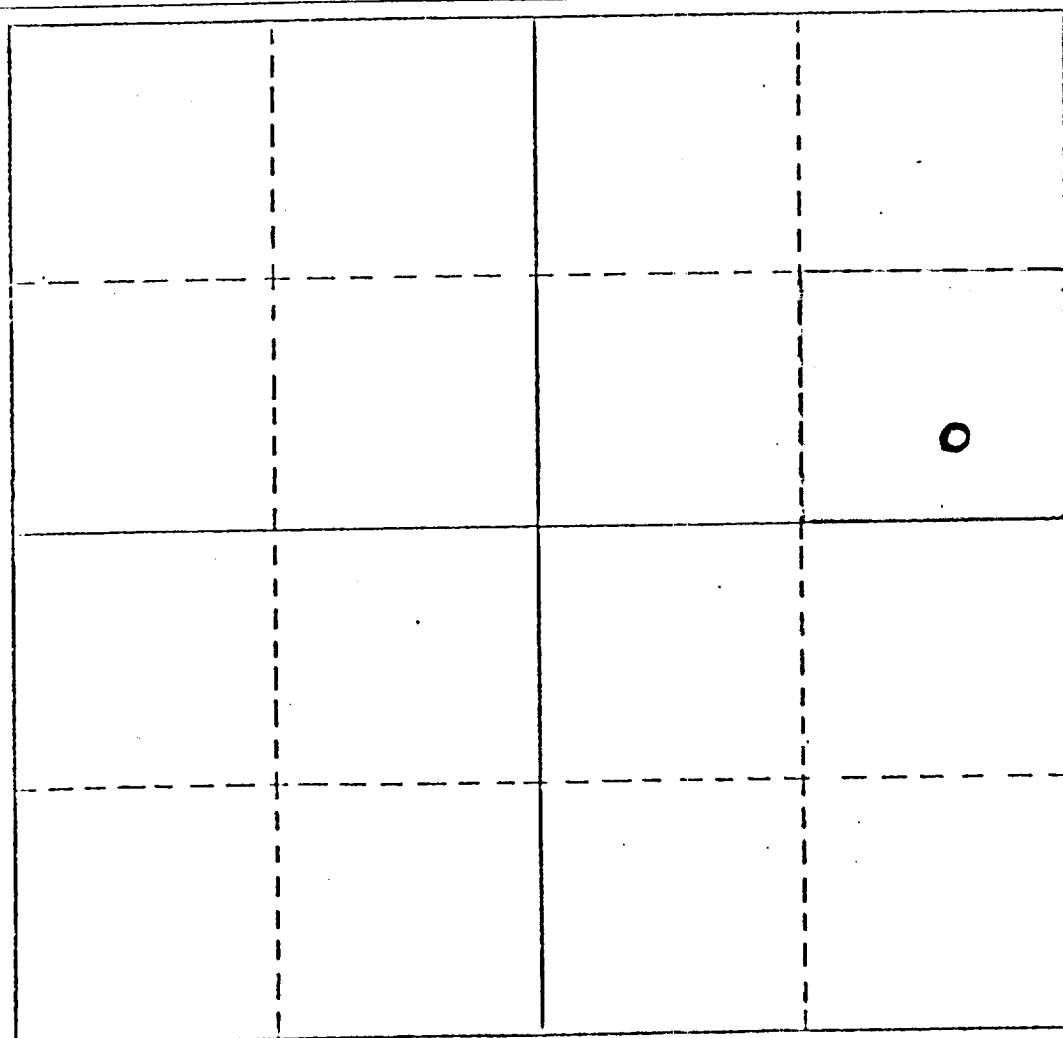
Operator Gulf Oil Corporation		Lease C. E. LaMunyon		Well No. 49
Unit Letter H	Section 21	Township 23S	Range 37E	County Lea
Actual Footage Location of Well: 2150 feet from the North line and 550 feet from the East line				
Ground Level Elev. 3303'	Producing Formation Tubb Drinkard	Pool Imperial Tubb Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Pitre

Name

R. D. Pitre

Position

Area Engineer

Company

Gulf Oil Corporation

Date

10-27-82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600