

ATTACHMENT A

- 5/9/79 Tubing pressure 2000, blow down in 30 minutes, swab well down to 13,200, closed in for night.
- 5/30/79 Tubing pressure 1950, blow down in 50 minutes.
- 6/14/79 Tubing pressure 1300, release packer, pull out, rig up Welex wire line bridge plug, set at 14,030, pull out of hole, shut down.
- 6/15/79 Welex dumped 35' cement on plug, Plug back TD 13,995', rig up & perforate as follows: 12,490-92, 12,494-98, 12,500-502, 12509-511, 12,517-28, 12,536-38, 12,554-56, 12,560-65, all perforations 1 shot per ft., total 35' 25 holes, made up 4 1/2 Baker Lock Set Packer, run in hole, close well in.
- 6/16/79 Halliburton spotted 500 gallons 15% NE Acid at 12,582, set packer at 12,424, pump acid away, swabbed dry with small flare gas ahead of swab, close well in.
- 6/17/79 Tubing pressure 250 lbs., gas would flare for approximately 30 minutes, well died, closed in.
- 6/18/79 Tubing pressure 200, blowed down, rig up Halliburton, treat with 8000 gallons Mod-202 acid, started swabbing, swabbed to 9600', had some oil and some gas, close well in.
- 6/19/79 Tubing pressure 700, blowed off real quick.
- 6/20/79 Tubing pressure 600, blowed off in 20 minutes, fluid level 9000', swab to 11,500, swab well until noon and close in.
- 6/21/79 Tubing pressure 300, fluid level 8,000', run to 11,500', little oil and some gas, released packer, pulled out of hole, closed well in.
- 6/22/79 Made up redressed packer, Baker Lock Set, run in hole, set at 13,467', rig up Welex, run tubing gun, perforate as follows: 13,529-31, 13,535-39, 13,580-82, 2 shots per ft., started swabbing, swab to 10,000', small show of gas, close well in.
- 6/23/79 Tubing pressure 500, blow down in 15 minutes, swab to 11,500', close well in.
- 6/24/79 Tubing pressure 1100, blowed down in 20 minutes, swabbed dry, slight gas flare, rig up Halliburton to treat, treat with 1500 gallons MCD-202 20%, blowed down in 15 minutes, started swabbing, swabbed well down to 8000', close well in.
- 6/26/79 Tubing pressure 1000, flowed for 15 minutes, swabbed well dry, closed in at 2:00 PM
- 6/27/79 Tubing pressure 1100, bleed down to 250 lbs. in 10 minutes, blowed for 1 hr. & 30 minutes, died down to approximately 100 MCF, rig up Welex to perforate with tubing gun, perforate as follows: 13,955-56 2 holes, 13,959-61 3 holes, at 13,964 1 hole, 13,967-69 3 holes, 13,973-74 2 holes, 11 holes total, spotted 500 gallons of Halliburton MSA acid, reset packer at 13,815, Halliburton pressured up on tubing, average rate 1 bbl. per minute at 4500 lbs., start swabbing, swabbed to 11,500, close well in.
- 6/28/79 Tubing pressure 500, blowed down in 20 minutes, close well in.
- 6/29/79 Tubing pressure 600, blowed down in 20 minutes, swabbed to 12,000, blowed down, close well in.
- 6/30/79 Tubing pressure 1440, blowed for 1 1/2 hrs., run swab to 11,500, very little fluid, close well in, release pulling unit.
- 7/1/79 Tubing pressure 500 lbs., fluid level 12,000' from surface, install BOP, unseat packer, set packer at 13,468, swab to 8000'.
- 7/2/79 Tubing pressure 1525, flowed for 1 hr. and 30 minutes, swab down to 13,000, gas blow was strong after each run, close well in, hook up recorder, release pulling machine.

3/3/79 Tubing pressure 4000, casing pressure 1050, well closed in for 66 hours, small  
blow, close well in after 2 1/2 hrs.  
3/26/79 Shut in time 72 hrs., tubing pressure 4400, 1:45 tubing pressure 100, close  
well in. Estimated volume 3/8" orifice, 61 MCF, heading from 0 to 28".  
4/6/79 Open at 11:30 AM tubing pressure 7200, flowed tubing 2 hrs. and 45 minutes,  
tubing pressure 20 psi. closed in.