

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

SUBMIT IN TRIPL.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1604-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i>	8. FARM OR LEASE NAME <i>Farmworth A Federal</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	9. WELL NO. <i>12</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>890' FNL X 890' FWL (Unit D, NW/4 NW/4)</i>	10. FIELD AND POOL, OR WILDCAT. <i>Barbrough Water 7-Rivers</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>2969' RDB</i>
	11. SEC., T. & R., OR BLK. AND SURVEY OR AREA <i>18-26-37</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Displaced hole with 2% KCl and POH. RIH with a CIBP and set at 2960'. Tested casing to 1000 psi for 15 min, held OK. RIH with 4" gun and perforated 2743-63, 71-75, 89-2807, 2833-49, 84-88, and 2907-11' w/4 SPF. Acidized 2743-2911' with 5940 gals of 7 1/2 HCl acid w/add. and 600 lbs graded rock salt block and 200 gals 30# gelled brine. Flushed with 21 bbls 2% KCl Swab tested, swabbed dry with a slight show of gas. Shut-in 7 days for pressure build-up, TPC 55psi XOPC 170 psi. Ran BHP survey. BHP at 2827' was 639 psi. Well is currently shut-in.

0+5 NM000, H 1-JRB 1-FIN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE

Asst. Admin. Analyst

DATE

1-7-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SWQ

TITLE

DATE

JAN 8 1985

*See Instructions on Reverse Side