- . #	Form 9-331 Dec. 1973 COPY TO O	Form Approved. Budget Bureau No. 42–R1424
	UNIT_ STATES	5. LEASE
•	DEPARTMENT OF THE INTERIOR	LC-030180 (a)
•	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	1. oil gas well Well other	Farnsworth Federal A 9. WELL NO.
	2. NAME OF OPERATOR Amoco Production Company	12 10. FIELD OR WILDCAT NAME
	3. ADDRESS OF OPERATOR P.O. Drawer "A", Levelland, Texas 79336	Scarborough-Yates-Seven Rivers 11. SEC., T., R., M., OR BLK. AND SURVEY OR
	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	below.) AT SURFACE: 890' F\$L & 890' FWL, Sec 18	18-26-37 12. COUNTY OR PARISH 13. STATE
	AT TOP PROD. INTERVAL: (Unit D, NW_4 , NW_4) AT TOTAL DEPTH:	Lea NM 14. API NO.
•	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND, WD) 2969 RDB
	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2909 RUD
	FRACTURE TREAT	
	REPAIR WELL	(NOTE: Papart recults of multiple completion as seen
	PULL OR ALTER CASING \Box $FEB 2$	7 1979 change on Form 9-330.)
		<u> </u>
		GICAL SURVEY
	ABANDON* HOBBS, N (other)	EW MEXICO
	(00007)	
	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
	Moved in service unit 1/19/79. Perforate 7" Run tubing and packer. Set packer at 3159' a with 500# for 30 minutes. Test O.K. Acidize HCL acid and 1 gal C-15 Inhibitor /1000 gal a J20 Demulsifier/1000 gal. Flush with 14 BBLS tubing and packer. Released service unit 1/2 on 2/9/79. Currently pump testing well.	and tailpipe at 3190'. Test casing e perf interval with 500 gal 15% and 2 gal J4A/1000 gal and 1/2 gal 5 2% KCL water. Swab well. Run
		에 있는 방법 · 문란 · 가이가 가이가 동안 이 가지 · 아이가 · 아이가 · 아이가 옷이 한 수많은 것 않는 것 같아요?
		위험 비행의 관계 관계 전성 지수는 것
		그 한 것 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 없 이 한 이 한
	• ·	요동생활한 동물 차리되었다.
		· · · · · · · · · · · · · · · · · · ·
	Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	18. I hereby certify that the foregoing is true and correct	
	SIGNED Kay low TITLE Admin. Superv	isor DATE February 22, 1979
•		
	U ' (This space for Federal or State of	
	APPROVED BY TITLE	ATA DO I
	CONDITIONS OF APPROVAL, IF ANY:	TO FOR RECOVERY AND AND AND
	0+4=USGS,H	
	1-Houston	1079 2021 S H 1074
	1-Susp	
	1-RWA *See Instructions on Reverse	Side Side SIDLOCION SURVEY & DES.
,	1. S. S.	238, NEW MEXICO
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