

UNITED STATES P. O. BOX 88240  
HOBBS, NEW MEXICO  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

88240 FARM OR LEASE NM-7827
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal "A"
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Sioux Yates - 5.2
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9 T26S R36E
12. COUNTY OR PARISH Lea
13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 2959 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
DASCO Energy Corp.

3. ADDRESS OF OPERATOR  
P.O. Box 2545 Hobbs, NM 88241

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL & 1980' FWL of Sec. 9  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>
(other) _____	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well is no longer economical to produce and no other zones exist behind the pipe that are capable of commercial production. Our plans are to P&A as follows:

1. Run and set a CIBP @ 3350' and cap with 35 sacks Class C cement with dump bailer.
2. Run 2 3/8 tubing and circulate 5 1/2 casing with mud laden fluid.
3. Spot 10 sacks Class C cement @ 2550-2450', base of salt.
4. Spot 20 sacks Class C cement @ 1550-1350', top of salt and 8 5/8 shoe @ 1466'.
5. Spot 5 sacks surface plug.
6. Cut off well head and install P&A marker and clean location.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ryle Rieger TITLE Agent DATE March 11, 1986

APPROVED BY Charles S. D... (This space for Federal or State office use) TITLE \_\_\_\_\_ DATE 3-14-86

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of fitting of any casing, liner or tubing; pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED  
MAR 17 1986  
O.C.D.  
HOBBS OFFICE