	DISTRIBUTION		NEW MEX		CONSERVA		 IISS. 1	Fb	rm C-104			
	SANTA FE FILE U.S.G.S. LAND OFFICE	AU1			FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS				Supersedes Old C-104 and C-110 Elfoctive 1-1-65			
1.	IRANSPORTER OIL GAS OPERATOR PROPATION OFFICE											
	Operator D A & S Oil Well Servicing, Inc.											
	Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240											
	Reason(s) for filing (Check proper bo	x)	e in Transporter			Other (Please			<u> </u>			
	Recompletion Change in Ownership	Cil										
	If change of ownership give name and address of previous owner	Casin		Conde								
Н.	DESCRIPTION OF WELL AND LEASE 1-11-R-6328											
	Lease Name Federal "A"		Well No. Pool Name, Indiana, F			Ormation Kind of Lease State, Federal or Fee				Federal NM-7877		
	Location		Nacah									
	Onit Letter;	wnship 26			e and	, NMPM	•	The West		County		
111.	DESIGNATION OF TRANSPOR	TER OF O	IL AND NAT	URAL GA	s							
	Name of Authorized Transporter of Cil X or Conde Southern Union Refining by Trucks Name of Authorized Transporter of Casinghead Gas				501	Address (Give address to which approved copy 501 N. Linam, Hobbs, New Address (Give address to which approved copy				240		
	None						1					
	If well produces oil or liquids, give location of tanks.		Sec. Twp. 9 268	^{Ege.}	Is gas actually connected? When No			'n				
	If this production is commingled w. COMPLETION DATA			se or pool, Gas Well	give comm	ingling order	number:	Plug Back	Same Res	s'v. [†] Diff. Res'v.		
	Designate Type of Completi		L		X Total Depth		 	P.B.T.D.	1 1 - 1	3 		
	1/16/79		ate Compl. Ready to Prod. 3/8/79			3615		F.B.T.D.	3567			
			roducing Formati	Top Oil/Gas Pay 3423			ubing Depth 3483					
	Perforations 3423-63							Depth Casi	ng Shoe 3609			
	HOLE SIZE	CAS	CASING & TUBING SIZE			D CEMENTING RECORD			SACKS CEMENT			
	12 1/4 7 7/8		8 5/8			<u>1466</u> 3609		650				
	<i>1 1</i> /8	2 3/8			3483							
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo OIL WELL able for this depth or be for full 24 hours)											
	Date First New Oil Run To Tanks 2/19/79	1 .	Date of Test 3/12/79			Producing Method (Flow, pump, gas lift, etc.) Pump						
i	Length of Test Tubing Pres				Casing Pressure		<u></u>	Choke Size				
	24 Actual Prod. During Teet Cil-Bl		04	20# Water-Bbls.			Gas • MCF					
	63 bbls fluid	2	28			35			12.5			
-	GAS WELL Actual Prod. Test-MCF/D	Length of	Test		Bble. Cork	ianagte/MMCF	<u>.</u>	Gravity of	Condensate			
	Teating Method (pirol, back pr.)	Tubing Pre	ssure (Shut-in)	Casing Pro	essure (Shut-	in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				<u></u>	OIL C						
					APPROVED MAR 26.1979							
	10 11	12			This form is to be filed in compliance with RULE 1104.							
-	11 tonskill	<u>Up</u> ature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation the most be accompanied by a tabulation of the deviation							
	Agent				tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for sllow- sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.							
	(Date)					well name or number, or transporter, or other such change of conditio. Separate Forms C-104 must be filed for each pool in multiply completed wells.						

MAR2 6 1979 OIL COMSERVATION OF THE ROBES, M. M.

RECEIVED